Energy, witherars and Hatural Resources Department

Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Herzos Rd., Aziec, NM 87410

DISTRICT II P.O. Disvige DD, Ancia, NA1 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I,	TOTRAN	ISPORT O	L AND NA	TURAL G				
Operator					API No.			
Amaco Produ	ction Co	···				· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box)	Street, 1	<u>a</u> rmine	) Othe	NM r (Please expl	8740 lain)			
New Well   _	Change in Tr	ansporter of:	Effect	ive 4-	1-89	e <sub>o</sub> · · · ·	i jed a	en nya
Change in Operator	Casinghead Gas [ ] Co	.,				F 5		133 <b>3</b>
If change of operator give name and address of previous operator						T (Tit)	***	· · · · · · · · · · · · · · · · · · ·
II. DESCRIPTION OF WELL	AND LEASE			·····	·····		100	
Lease Name Well No. Pool Name, Includ			ling Formation Kind			of Lease No.		
Gallegos Canyon U	on Unit 85 Basin (						Federalor Fee 92000844	
Location 13. Unit Letter A	: 990Fc				) Fe	et From The _	E	Line
Section 19 Townsh	i <u>p 28 N</u> R:	inge 12	NM ريا	II'M,	San	Tuan		County
III. DESIGNATION OF TRAN								
Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sent)					
Meridian Dil Inc.			P.D. Box 4289, Farmington NM 87499 Address (Give achivess to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Pase Natural Gas Co			Address (live address to which approved copy of this form is to be sent)					nl)
If well produces oil or liquids, Unit Sec. Two. Rec.			Caller Service 4990, Farmington NM 87499 Is gas actually connected?   When?					87499
give location of tanks.	1 A   19  29	MELLAS	İ		i			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool	l, give comming	ling order numbe	:r: <u></u>			• • • • • • • • • • • • • • • • • • • •	
Ducianata Tuna of Com. Luian	(V) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion  Date Spudded	Date Compl. Ready to Pr.	<u> </u>	Total Depth		İi	<u>,İ</u>		<u> </u>
	Date Compt. Ready to Floor.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
Mr. Maria						Defail Casing	Shoc	
TI NO FOR	TUBING, CA		CEMENTIN	G RECOR	D			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
				<u>-</u>			<del></del>	
V. TEST DATA AND REQUES	T FÖR ALLOWABI	LE		<del></del>	<del></del>			]
OIL WELL (Test must be after r	ecovery of total volume of la		be equal to or e	ceed top allo	nuble for this	depth or be for	full 24 hour	r.)
Date First New Oil Run To Tank	Date of Test		Producing Metl	iod (Flow, piu	mp, gas lýt, et	c.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Book Danison Tour								
Actual Prod. During Test	Oil - libis.		Water - Hbls.			Gas- MCP		
GAS WELL	J					<del></del>		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		<del></del>	Gravity of Condensate		
PROPERTY AND AND AND AND AND AND AND AND AND AND	9/50/07 billion 200 sinks		46.11.1.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut in)			Choke Ste		
VI. OPERATOR CERTIFIC	ATE OF COMPLI	ANCE					<del></del>	
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and betief.				_				
(人) (1)			Date Approved APR 11 1989					
1000 naw			Βυ		7.	\ ~1	/	
Signature  B.D. Shaw  Printed Name  Title			By					
200 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			Title_	· · · · · · · · · · · · · · · · · · ·	SUPERV	ISION DI	STRICT,	# 3
Date APRO 5 1989	105) 325-8841 Telephon	e No.						
		MARKET MINCHESTER	AND YOUR TERRORS	A contract to the second of the second			ecocolomos di	<u> </u>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.