

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 18, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Gallegos Canyon, Well No. 85, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease) Unit

A, Sec. 19, T. 28N, R. 12W, NMPM, Undesignated Dakota Pool
Unit Letter

San Juan

County. Date Spudded November 20, 1959 Date Drilling Completed December 1, 1959

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5685 (GL) Total Depth 6230' FBTD 6195'

Top ~~Gas~~ Pay 6080 Name of Prod. Form. Dakota

PRODUCING INTERVAL -Perforated Dakota 6092-6098, 6130-6134

Perforations with 6 shots per foot.

Open Hole _____ Depth _____ Casing Shoe 6230 Depth _____ Tubing 5947

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5496 MCF/Day; Hours flowed 4 hours

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gallons water, 70,000 pounds sand (500 gallons MCA)
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: Completed August 14, 1960 as Single Shut-In Undesignated Dakota Field Development Gas Well. Preliminary Gauge 5496 MCFPD, Pitot Tube measurement after flowing 4 hours through 2-3/8" tubing with 3/4" choke with 4" line.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 19 1960, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation

ORIGINAL (Company or Operator)

L. O. Speer, Jr.

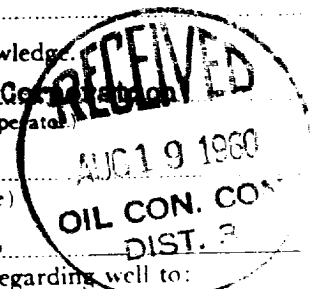
By: _____ (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico
Attn: L. O. Speer, Jr.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED 4		
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PROMOTION OFFICE	1	
OPERATOR	1	