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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 8, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Gallegos Canyon Unit  
(Company or Operator) (Lease)  
Well No. 124, in NW 1/4 NW 1/4,  
D Unit, Sec. 35, T-28-N, R-12-W, NMPM, Basin Dakota Pool

San Juan

County Date Spudded 1-28-62 Date Drilling Completed 2-13-62

Please indicate location:

Elevation 5900 Total Depth 6385 PBD 6344

Top Oil/Gas Pay 6170 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6218-6224 8 shots per foot

Open Hole None Depth Casing Shoe 6385 Depth Tubing 6236

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6913 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water and 40,000 pounds

Casing Press. 1325 Tubing Press. 510 Date first new oil run to tanks

Oil Transporter unknown

Gas Transporter unknown

1190' FWL  
Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	370	200
4 1/2"	6385	815
2 3/8"	6236	—

Remarks: Completed February 27, 1962 as shut in Basin Dakota Development well

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 12 1962, 19

Pan American Petroleum Corporation  
ORIGINAL SIGNED BY  
L. R. TURNER  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: Original Signed Emery C. Arnold

Title Administrative Clerk

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name L. O. Speer, Jr.

Address P. O. Box 480, Farmington, New Mexico

