



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER MI 09979
LEASE OR PERMIT TO PROSPECT _____
Robinson

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

A blank 10x10 grid for graphing, with a small circle at the bottom right corner.

LOG OF OIL OR GAS WELL

Company Astec Oil and Gas Company Address Drewer # 570, Farmington, New Mex.
 Lessor or Tract Robinson Field Undesignated State New Mexico
 Well No. 5-0 Sec 15 T 28N R. 13W Meridian N.M.P.M. County San Juan
 Location 800 ft. ^{N.}_{S.} of S Line and 730 ft. ^{E.}_{W.} of E. Line of Section 15 Elevation 6083 ft.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON
Joe C. Salmon

Date November 21, 1960 Title Joe C. Salmon
District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10/24/60, 1960 Finished drilling 11/2/60, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~5748~~ to ~~5762~~ No. 4, from _____ to _____
 No. 2, from ~~5810~~ to ~~5824~~ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 5/8	304	225	displacement		
4 1/2	5849	400	two plug		
4 3/8	5163	---			

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-oil fraced with Max. treating pr. - 5-min. shot in 800'	40,000# sand and 892 Buils. oil. Breakdown pre. - 1900#, 2550#, Av. 2400#, I.R. 28	bym	dropped 30 rubber ball sealers,			

TOOLS USED

Rotary tools were used from _____ feet to ~~5860~~ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to ~~5810~~ feet, and from _____ feet to _____ feet

DATES

~~11/8/60~~-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was 188.04 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	325	325	Surface
325	1077	752	Sand and Shale
1077	2896	1819	Sand and Shale
2896	3747	851	Sand and Shale
3747	4817	1070	Sand and Shale
4817	5148	331	Sand and Shale
5148	5475	327	Sand and Shale
5475	5812	337	Sand and Shale
5812	5860	48	Sand and Shale

