

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SF 09979 NM
LEASE OR PERMIT TO PROSPECT Robinson

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Aztec Oil and Gas Company Address Drewer # 570, Farmington, New Mexico
Lessor or Tract Robinson Field Undesignated G/ State New Mexico
Well No. 7-G Sec. 15 T. 26N R. 13W Meridian N.M.P.M. County New Mexico
Location 660 ft. ^[N.]~~300~~ of S. Line and 1980 ft. ^[E.]~~1980~~ of W. Line of Section 15 Elevation 6091 G.L.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
 GEORGE CLAYTON STUBBS, SALMON

Date December 21, 1960 Title Joe C. Salmon
District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11/16/60, 1960 Finished drilling 11/26/60, 1960

OIL OR GAS SANDS OR ZONES

(Denote a.c.s by G)

No. 1, from ----- to ~~notch at 5751'~~ No. 4, from ----- to -----
No. 2, from ----- to ----- No. 5, from ----- to -----
No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8rd	J-55	306					
4 1/2	11.60	8rd	J-55	480					
4 1/2	9.5	8rd	J-55	5340					
2 3/8	4.7	8rd	J-55	733					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	317	225	displacement		
4 1/2	5830	400	two-plug		
2 3/8	5743	--			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil fraced with 15,000# sand and 730 Bbls. oil. Flushed with 150 Bbls. oil.						
Breakdown pr. - 2500#, Treating pressure - 2750#, I.R. - 28 bpm 5-Min. shut-in - 9						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 578 feet, and from feet to feet.

DATES

-----, 19----- Put to producing 12/13/50-----, 19-----

The production for the first 24 hours was 182.38 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	320	320	Surface
320	2330	2010	Sand and Shale
2330	3488	1158	Sand and Shale
3488	4250	762	Sand and Shale
4250	4718	468	Sand and Shale
4718	5084	366	Sand and Shale
5084	5390	306	Sand and Shale
5390	5690	300	Sand and Shale
5690	5796	106	Sand and Shale (cored)
5796	5830	34	Sand and Shale

[OVER]

16-48094-4

PICTURED CLIFFS - 1710
POINT LOOKOUT - 4233
GALLUP 5391

