NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		7	
FILE		17	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	7	
	GAS	/	
OPERATOR		2	ł
PRORATION OFFICE			

	SANTA FE /			NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			
	FILE	AND			Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	SAS				
	LAND OFFICE	4					
	TRANSPORTER GAS /	- .					
ŧ	OPERATOR 2						
: I.	PRORATION OFFICE						
:	Aztec Oil & Gas Compa	Artes Oil & Cas Communication					
	Address	ny			•		
	Drawer 570, Farmington	n. New Mexico				-	
	Reason(s) for filing (Check proper box		·				
	New Well	leason(s) for filing (Check proper box) Change in Transporter of:					
	Recompletion	OII Dry Gas Change in Operator					
:	Change in Ownership X Casinghead Gas Condensate						
:	If change of ownership give name						
į	and address of previous owner						
и.	DESCRIPTION OF WELL AND						
1	Lease Name	Weil No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
İ	Southeast Cha Cha Unit	t #29 Gallup		State, Federa	or Fee SF-09979	J	
		Feet From The South Lin	1980		West		
:	Unit Letter;	Feet From TheLi	ne and	Feet From 7	The		
1	Line of Section 15 To	wnship 28 North Range	13 West , NMPN	1,	San Juan	County	
				··			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
	· ·				ved copy of this form is to		
	Four Corners Pipeline Name of Authorized Transporter of Ca	singhead Gas W or Dry Gas	Address (Give address	to which approx	New Mexico ped copy of this form is to	be sent)	
	El Paso Natural Gas Co	ompany	Box 990, Far			, ,	
1	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	en		
!	give location of tanks.				·		
1 137	If this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.	
i	Designate Type of Completion	on - (X)				1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
i	F1			 		<u></u> .	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations	<u> </u>			Depth Casing Shoe		
		CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEM	ENT	
							
					 		
v.	TEST DATA AND REQUEST F		ifter recovery of total volu	ime of load oil	and must be equal to or e	xceed top allow-	
i	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hour. Producing Method (Flow	<u> </u>	t etc.)		
	Date / Hat New Ott Hull 10 1 dias	54.6 01 1461	Producing Method (Pro	v, pump, gas iij	i, eic.,		
1	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	·	
	••			- 191 <u>-</u>	The second		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	13/14	A- NCF		
l	·	L		يالاخالان ر	1 (=1.9)		
	CACHETT		; :	ر لا ا	6 1970		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	<u> </u>		
į				KOIT CON	1		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	FEIG JALL	· Choke Size		
l	· · · · · · · · · · · · · · · · · · ·	<u> </u>			<u> </u>		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION COMMISSION	1070	
			JUL 6 1970				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. CRIGINAL SIGNED BY JOE C. SALMON		Original Signed by A. R. Kendrick				
			BY				
			TITLE PETROLEUM ENGINEER DIST. NQ. 9				
	ORIGINAL SIGNED	11					
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
•	(Signature) Well, this form must be accompared tests taken on the well in accordant			nied by a tabulation of	ied by a tabulation of the deviation		
				ance with RULE 111.			
(Title) All sections of this form must be liked out completed wells.				rary for Effows			
	July 1, 1970 Fill out only Sections I, II, III, and VI for changes of						
	, (De	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					