

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 09979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

7. UNIT AGREEMENT NAME

S. E. Cha Cha

8. FARM OR LEASE NAME

S. E. Cha Cha

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15-T-28 North  
R-13 West N.M? PM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Suburban Propane Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 1980, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit letter N 660 South line and 1980 West

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6091 C.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

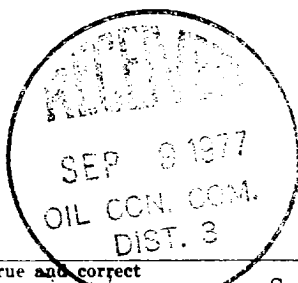
ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Move in pulling unit, pulled tubing and packer.
2. Set bridge plug at 5700. Ran fullbore packer, and tubing to 5000' tested bridge plug and 4 1/2 casing to 1000 lb. O.K.
3. Moved packer up looking for hole, found holes at 3518 to 3548.
4. Moved packer up 200 feet and squeeze bad casing off with 100 sx B.J. lite 2% Cal. Chl., let set 24 hr.
5. Drilled out cement and tested to 1000 lb. O.K. Drilled bridge plug Clean out to T. D.
6. Acidize perf. with 1000 gal. 15% swab acid back.
7. Ran tubing, pump and rods, put back on production.
8. Test on well 8-26-77 to 8-27-77 - 24 hrs. 3 oil and 19 water



RECEIVED  
SEP 8 - 1977  
GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

*Edward L. Miller*

TITLE

Superintendent of  
Rocky Mountain Area

DATE

9-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side