

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME S.E. Cha Cha
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 3307 - Farmington, New Mexico 87499	9. WELL NO. 29
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 15, T28N, R13W
15. ELEVATIONS (Show whether DF, ST, GR, etc.) BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 6101 KB	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

AUG 05 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cement plugs as follows:

1. 5798' - 5698'
2. 5445' - 5345' Top of Gallup 5395'
3. Perforate @2700'. Set cement plug inside and outside casing 2700' - 2600'. Top of Mesa Verde 2650'.
- *4. Perforate @1780'. Set cement plug inside and outside casing 1780' - 1680'. Top of P.C. 1730'. Fractured 1450' 1400'
5. Pull casing from 367'. Set cement plug 367' - 267'. Bottom of surface pipe 317'.
6. Set cement plug 100' to surface and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Hicks

TITLE President/Hicks Oil & Gas.

DATE 8-1-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AS AMENDED

AUG 6 1985

MANAGER

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC