

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SECRET IN TRANSMISSION
Other restrictions on re-
production

BLM Form No. 1004-113
Expires August 31, 1985

5. LEASE REGISTRATION AND SERIAL NO.

NM-09979

6. IF TODAY, APPLICANT'S SURVEY NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for re-plug or to fill or to down or plug back to a different level.
Use "APPLICATION FOR PLUG BACK TO A DIFFERENT LEVEL" for such purposes.)

7. UNCLASSIFIED NAME

S.E. Cha Cha

8. FIELD OR SECTION

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLM, AND
SURVEY OR AREA

Sec. 15, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Hicks Oil & Gas, Inc.

P.O. Drawer 3307 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly, and if a directional well, with any other pertinent data.
See also space 17 below.)
At surface

660' FSL and 1980' FWL

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MAY 30 1986

14. PERMIT NO.

15. ELEVATIONS (SHOW WHETHER OF RT. OR L.S.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. ONS RISE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Well has not been abandoned. Due to the oil price collapse and
severely reduced cash flow we request permission to postpone the
abandonment until market conditions are more favorable.

The casing and permanent plug is to be
pressure tested to 500 psi at the
surface with no more than 10%
bleed-off in 15 minutes.

RECEIVED
JUN 11 1986

OIL CON. DIV.
DIST. 3

This Approval Or Temporary
Abandonment Expires

JUNE 9, 1987

Mike Hicks
Mike Hicks

President

5/27/86

APPROVED
AS AMENDED

JUN 09 1986

AREA MANAGER

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NMOCC