Lingsoft P.O. Box 1970, Hobbit, NM 88240

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, trans; r, or other such changes

DISTRICT II P.O. Drzwa DD, Aneria, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HICKS OIL & GA	AS, INC.							West	!		
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lew Well	•	Change i	in Trans	porter of	:	נים טעה	a to seme edu	······································	OIL CC	W. DI	V
leccompletion	Oil		Dry							57. 3	•
Trange in Operator	Casinghe	ad Gus [-	en sate					₩.	31. J	
charge of operator give name ad address of previous operator											
. DESCRIPTION OF WEL	L AND LE	EASE									
ease Name			Pool	Name, Ir	cludi	ng Formation		Kind	of Lease	1	ease Na
SOUTHEAST CHA CHA		29				Gallup		State	, Federal or Federa		9979
ocation								-			
Unit Letter N	:6	60	_ Fea !	From The	: _S	outh_Line	and19	980 ' F	cet From The	West	Li
Section 15 Towns	žip 28	8N	Rang	<u>13</u>	N	, NN	ир м, Sa	ın Juan			County
I. DESIGNATION OF TRA	NSPORTE	ER OF C	OIL A	ND NA	TUI	RAL GAS					
ame of Authorized Transporter of Oil	(X)	or Conde				Address (Give		- •	d copy of this fo		:nl)
CONOCO TRANSPORT									LD, NM		
ame of Authorized Transporter of Cas	inghead Gas		or Dr	y Gas [_	Address (Give	e address to w	hich approved	deopy of this fo	orm is to be si	ent)
well produces oil or liquids,	Unit	Sec.	Twp	-	- 1	Is gas actually	connected?	When	17		
his production is commingled with the COMPLETION DATA	of from any of	15 her lease or	281 pool, g			ing order numb	er				
		Oil Wel	11	Gas We	1	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion						L1		<u> </u>	<u> </u>		<u>i</u>
ue Spudded	Date Com	ipl. Ready t	o Prod.			Total Depth			P.H.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
	1		Ombuo	0	İ	Top On Cas I	•,		Tubing Depu	•	
ന്ഗഭവ ാദം				.		Top Old Cas F	-		Depth Casing		
ന്ഗുല ായ	1				VD (D	<u> </u>		
dozao as HOLE SIZE	1		, CAS	ING AI	4D (CEMENTIN			Depth Casing		
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