

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
FEB 26 1996

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 09979
2. Name of Operator HICKS OIL & GAS, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. Post Office Drawer 3307, Farmington, New Mexico 87499 505/327-4902	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL and 1980' FWL Sec 15 - T28N - R13W	8. Well Name and No. S.E. CHA CHA #29
	9. API Well No. 30-045-13078
	10. Field and Pool, or Exploratory Area CHA CHA GALLUP
	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/8/96 thru 1/10/96 Hicks Oil & Gas, Inc. plugged and abandoned subject well per the attached report.

14. I hereby certify that the foregoing is true and correct

Signed JIM HICKS Title President, Hicks Oil & Gas, Inc. Date 1/25/96

(Plus space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

NMOCD

APPROVED  
JAN 26 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hicks Oil & Gas, Inc.  
SE Cha Cha #29 (GI)  
660' FSL, 1980' FWL, Sec. 15, T-28-N, R-13-W  
San Juan County, NM  
NM 09979

January 11, 1996  
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## Plug & Abandonment Report

### Cementing Summary:

Plug #1 with retainer at 3208', mix 54 sxs Class B cement, squeeze 50 sxs cement outside 4-1/2" casing from 3345' to 3245' and leave 4 sxs cement above retainer.

Plug #2 with 16 sxs Class B cement inside casing from 1790' to 1680' over Pictured Cliffs top.

Plug #2b with 10 sxs Class B cement from 1715' to 1586' over Pictured Cliffs top.

Plug #3 with retainer at 1444', mix 52 sxs Class B cement, squeeze 44 sxs cement outside 4-1/2" casing from 1500' to 1400' and leave 8 sxs cement above retainer to cover Fruitland top.

Plug #4 with retainer at 439', mix 192 sxs Class B cement, squeeze 154 sxs cement outside 4-1/2" casing from 505' to surface, circulate good cement to surface; covered Ojo Alamo and hole in casing; and spot 38 sxs cement above retainer inside casing to surface, circulate good cement out casing valve.

### Plugging Summary:

1-8-96 Held Safety Meeting. Drive rig and equipment to location. RU rig and equipment. Lay out relief lines to pit. RU rod handling tools. Stack out rods. RD horse head. Attempt to unseat pump. Back off rods. POH and LD 134 3/4" rods (3350'). Change tools over for 2-3/8" tubing. ND wellhead. Attempt to release packer, tubing parted. NU BOP. POH with 127 joints 2-3/8" tubing (3861'); 62 joints EUE and 65 joints hydril. LD 17 joints hydril with holes. Shut in well and SDFD.

1-9-96 Safety Meeting. Open up well. RU A-Plus wireline truck. RIH with wireline gauge ring and tag fill or fish at 3390'. Procedure change to plug well from 3345' approved R. Snow, BLM. Perforate 3 HSC squeeze holes at 3345'. POH with wireline. PU 4-1/2" cement retainer and RIH; set at 3208'. Pressure test tubing to 1000#, held OK. Sting out of retainer. Load casing with 50 bbls of water and circulate clean. Establish circulation out bradenhead. Sting into retainer. Establish rate into squeeze holes 1 bpm at 750#. Plug #1 with retainer at 3208', mix 54 sxs Class B cement, squeeze 50 sxs cement outside 4-1/2" casing from 3345' to 3245' and leave 4 sxs cement above retainer. POH to 1790'. Plug #2 with 16 sxs Class B cement inside casing from 1790' to 1680' over Pictured Cliffs top. POH with tubing and LD setting tool. Shut in well and WOC. RIH with wireline and tag cement at 1715'. Attempt to pressure test casing, circulated out bradenhead. Perforate 3 squeeze holes at 1500'. Shut in well. SDFD.

Hicks Oil & Gas, Inc.  
SE Cha Cha #29 (GI)  
660' FSL, 1980' FWL, Sec. 15, T-28-N, R-13-W  
San Juan County, NM  
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January 11, 1996  
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## Plug & Abandonment Report

### Plugging Summary Continued:

1-10-96 Safety Meeting. Open up well. RIH with open ended tubing, tag cement at 1715' (plug #2). Plug #2b with 10 sxs Class B cement from 1715' to 1586' over Pictured Cliffs top. POH with tubing. PU 4-1/2" cement and RIH; set at 1444'. Sting out of retainer. Load casing with 4 bbls water. Attempt to pressure test casing, established circulation out bradenhead. Sting into retainer. Plug #3 with retainer at 1444', mix 52 sxs Class B cement, squeeze 44 sxs cement outside 4-1/2" casing from 1500' to 1400' and leave 8 sxs cement above retainer to cover Fruitland top. POH and LD tubing and setting tool. Mix 6 sxs light cement to determine depth of hole in casing. Calculated hole in 4-1/2" casing at 295'. Perforate 3 squeeze holes at 505'. R. Snow with BLM required cement retainer at 439'. PU 4-1/2" cement retainer and RIH; set at 439'. Establish circulation out bradenhead with 9 bbls water. Plug #4 with retainer at 439', mix 192 sxs Class B cement, squeeze 154 sxs cement outside 4-1/2" casing from 505' to surface, circulate good cement to surface; covered Ojo Alamo and hole in casing; and spot 38 sxs cement above retainer inside casing to surface, circulate good cement out casing valve. POH and LD tubing and setting tool. Shut in well and WOC. Open up well. Dig out well head. RD tubing equipment. ND BOP. Cut wellhead off. Install P&A marker with 8 sxs Class B cement. Prepare to move off location.

Ron Snow with BLM on location.