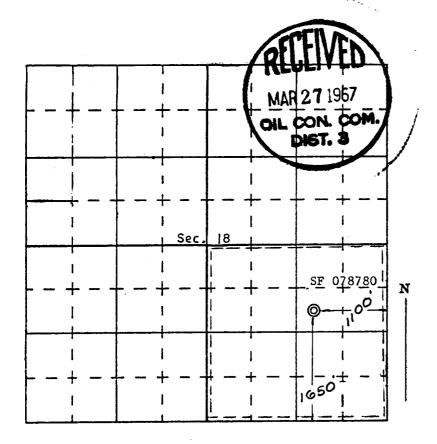
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator			Lease		·····	Well	No.
PAN AMERIC	AN PETROLEU	M CORPORATION	Gallegos Canyon Unit				26[
Unit Letter	Section	Township	Range	County			
I	18	28 North	11 West	San Ju	ıan		
Actual Footage Local	otion of Well:						
1650	feet from the	South line and	1100	feet from the	East	line	
Ground Level Elev.	Producing	Formation	P∞l			Dedicated Ave	reage:
REPORT LATE	R I	RUITLAND	PINON FRUI	TLAND		160	Acres
1 Outline the	acerage dedicate	ed to the subject well by co	plored pencil or he	oh			
r. Gamme the	decrage dealer	ed to the subject well by co	noted perior or no	Chure marks o	n the plat	below.	
2. If more tha	in one lease is a	dedicated to the well, out	line each and ide	ntify the own	archin the	roof (both o	e to westing
interest and roy	(alty),	Joseph To the Well, but	mie eden dira ide	riting the Own	iciship the	reo: (both d	s to working
If more that	n one lease of c	lifferent ownership is dedi	cated to the well,	have the inte	erests of al	l owners been	consolidated
by communitize	ation, unitizatio	n, force-pooling. etc?					
(X) Yes (\ Ni= 16			· ** - * * * * *			
(X) 162 () 1NO IT	answer is "yes," type of	consolidation	vnitizati	on	• • • • • • • • • • • • • • • • • • • •	
If answer is "ru	n" list the owner	ers and tract descriptions v	which have actua	الد مصممانات	/!		
					a. (Use re	everse side of	this form if
		***************************************			•••••	***************************************	********
No allowable wi	ill be assigned to	the well until all interests	s have been conso	lidated (by a	communitiz	ation, unitiza	ition, forced-
pooling, or othe	erwise) or until d	non standard unit, elimin	ating such interes	ts, has been o	approved by	the Commiss	sion.
					•		



CERTIFICATION

I hereby certify that the information contained
herein is true and complete to the best of my
knowledge and belief.
Sutaton G.
G. W. Eaton, Jr. Position
Area Engineer Company
PAN AMERICAN PETROLEUM CORP.
March 22, 1967 OF NEW Transport of New York location shown on this plot was plotted from tight notes of actual
hereby certify that the well location shown on
this plot was plotted from field notes of actual
surveys made by land all under me supervision, and
that the same is true and correct to the best of my
For Sold I is the best of my
Anomieuge and belief.
Date Streeted Professional Frances
March_18. [967
Registered Professional Engineer
and/or-Land Surveyor

Certificate No. 3602

NEW MEXICO OIL CONSERVATION COMMISSION MULTI-POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122 Revised 12-1-55

	Pool					n		Count	County		
Initial Annual			<u> </u>	Preicland			D-1 (77)	Sen Juen			
mitidi	I		Annud			Special			Date of Test	4-11-6	7
Company					Lease				Well N	lo.	
Jnit	E PSAN	Sec.	#GB CQ	Twp.	I Re	Inge	pos Campo	Purchaser		261	· · · · · · · · · · · · · · · · · · ·
I		10		28-1			-#		Hatural	Gas Co.	(when course
Casing		Wt.		I.D.	Se	et at		Perf.		To	-
4.500		10. Wt.	+	4.052		t at	<u> </u>	1260	-1272		9-1284
ubing		Wt.	l l	1.610	be	124	5	Perf.	-	To	a
	From		То		L		G	GL		Bar. Press.	
as Pay:	<u>. i</u>	1260	 	1264	127	72	.630 (a		826	12	
roducing Thr	ough:	j ⊕a:	sing T		Tubing			Type W	ell — Single — I Single		G.G. or G.O. Dual
ate of Compl		•	Pack	er			Res	servoir Temp.		<u> </u>	
4-	4-67			Home	!						
			_			OBSERVI	ED DATA		Type of Taps		· · · · · · · · · · · · · · · · · · ·
ested Throug	jh:	Pr	over		Choke 🛣		Meter				
			OW DATA	<u> </u>			TUBIN	G DATA	+	G DATA	DURATION
o. (Line Size		(Choke) Size	Pre ps	1 1	iff.	Temp.	Press. psig.	Temp.	Press. psig.	Temp.	OF FLOW HR.
	e Lys	Ji ze		- J."			551		551		
2"		.750	41:	3			434	60° est		60° 00	t. 3 Br.
		 	<u> </u>								
1.											_
5.						-					
				f		OW CALC	ULATIONS	Gravity	Compress		
0.1	efficient 4 Hour)	-/	h w f	Press psi		Facto F _{\$}		Factor F	Factor F pv	" Hate	of Flow Q-MCF PI @ 15.025 psia
12.3	W 30			425		1.000	0 .9	606	1.043		5266
·										1	CPEH A
									 	/K	LLFIVFN
					PRESS	SURE CA	LCULATIO	NS		AP	R 1 4 1967 CON. COM. DIST. 3
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as Liquid	Hydroco	arbon Rati			_	den 9	Inacifia Cro		 1	\ <i>\</i>	VIST -
ravity of I	Liquid F	Hydrocarb	ons	·	(icg.	pecific Gio	vity Flowin	g Fluid	<u> </u>	63 Y
ravity of I	Liquid F	Hydrocarb	ons)	(1	opecine Gre	rvity Flowin P _c _	g Fluid 		
Gravity of I	Liquid F	Hydro carb	ons(l-e ^{-S})	2	1	D _c	P _c .	316,90	Cal	P
ravity of I	Liquid F	Hydrocarb	ons)		1	2 (1-e-s)	rvity Flowin Pc2	P _c -P _w		
ravity of I	Liquid F	Hydro carb	ons(l-e ^{-S})	2	1	2 (1-e-s)	P _c ²	316,90	Cal	P
ravity of I	Liquid F	Hydro carb	ons(l-e ^{-S})	2	1	2 (1-e-s)	P _c ²	P _c ² - P _w ²	Cal	P
ravity of I	Liquid F	Hydro carb	ons(l-e ^{-S})	2	1	2 (1-e-s)	P _c ²	P _c ² - P _w ²	Cal	P
ravity of I	Liquid F	Hydro carb	ons(l-e ^{-S})	2	1	2 (1-e-s)	P _c ²	P _c ² - P _w ²	Cal	P
ravity of I	Liquid F	Pt 2	ons (l - e ^{-s}	Q	(F Q) 2 c	(F _c Q)	2 (1-e-s)	P 2 w	P _c ² - P _w ²	Cal	P
ravity of I	Liquid F	Pt NTIAL: _	r c	9	(F Q) 2 c	(F _c Q)	2 (1-e-s)	P _c ²	P _C -P _w ²	Cal	P
Pw Pt 1	Liquid F	Pt NTIAL: _	r c	Q	(F Q) 2 c	(F _c Q)	2 (1-e-s)	P _c ²	P _C -P _w ²	Cal	P
Pw Pt	Liquid F	P _t ²	ons (l - e ^{-s})	9	(F Q) 2 c	(F _c Q)	FPD: N_	P _c ²	P _c -P _w ²	Cal Pw	P
ravity of I	Liquid F	P _t ²	r c	S7	(FQ) ²	(F _c Q)	FPD: N_	P _c ²	P _C -P _w ²	Cal Pw	P