

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial No. <b>NMSF 078780</b>
2. Name of Operator <b>Amoco Production Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P.O. Box 3092 Houston, TX 77253 (281) 366-4491</b>	7. Permit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1650' FSL 1100' FEL Sec. 18 T28N R11W Unit 1</b>	8. Well Name and No. <b>Gallegos Canyon Unit 261</b>
	9. API Well No. <b>89-045-20044</b>
	10. Field and Pool, or Exploratory Area <b>Piñon Fruitland Sand Gas</b>
	11. County or Parish, State <b>San Juan New Mexico</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- Amoco Production Company request approval to plug and abandon the subject well as follows:
1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
  2. Check location for anchors. Install if necessary. Test anchors.
  3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
  4. TOH with 1 1/2" tubing. Run in hole with tubing and CIBP. Set CIBP at 1210'. Test casing integrity to 500 psi. Spot 100' cement plug on top of CIBP (13 cuft cement). TOH and spot cement plug from 470' to surface (40 cuft cement).
  5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
  6. Contact FMC and ship surface equipment to yard or other location per instructions.
  7. Provide workorder to Buddy Shaw for reclamation.
  8. Rehabilitate location according to BLM or State requirements.

14. I hereby certify that the foregoing is true and correct		
Signed <i>Mary Corley</i>	Title <b>Sr. Business Analyst</b>	Date <b>02/10/00</b>
(This space for Federal or State office use)		
Approved by <b>/s/ Charlie Beecham</b>	Title _____	Date <b>FEB 15 2000</b>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NMOCD