Form 3160-5 (December 1989)

## UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No.

## NMSF 078780

SUNDRY NOTICES AND REPORTS ON WELLS

|  | N TRIPLICATE   | 7. If Unit or CA, Agreement Designation   |
|--|--|---|
| I. Type of Well OIL GAS OTH  |  | 8. Well Name and No.  |
| WELL WELL OTH  | ER   | Gallegos Canyon Unit 261  |
| . Name of Operator   | Mallaca Malacas Duice  | 9. API Well No.   |
| Amoco Production Company Melissa Velasco-Price   |  | 30-045-20044  |
| 3. Address and Telephone No.  P.O. Box 3092 Houston, TX 77253 (281) 366-2548   |  | 10. Field and Pool, or Exploratory Area   |
| P.O. Box 3092 Houston, TX 77253  |  | Pion Fruitland Sand Gas   |
| I. Location of Well (Footage, Sec., T., R., M., or Survey  | Description)   | 11. County or Parish, State   |
| 1650' FSL 1100' FEL Sec. 18  | 3 T28N R11W Unit I   | San Juan New Mexico   |
| 2. CHECK APPROPRIATE BOX(s   | ) TO INDICATE NATURE OF NOTICE, REF  | PORT, OR OTHER DATA   |
| TYPE OF SUBMISSION   | TYPE OF AC   | TION  |
| ☐ Notice of Intent   | Abandonment  | Change of Plans   |
| Subsequent Report  | Recompletion   | New Construction  |
| _  | ☐ Plugging Back☐ Casing Repair   | ☐ Non-Routine Fracturing ☐ Water Shut-Off   |
| Final Abandonment Notice   | Altering Casing  | Conversion to Injection   |
|  | Other  | •   |
|  | (Note: Report results of multip  | ole completion on Well Completion or  |
| work. If well is directionally drilled, give subsurfa<br>4/13/00 MIRUSU 0730 hrs. PU 2.375<br>Spot a 150' CLS B Neat CMT. CMT  | Recompletion Report and Log rly state all pertinent details, and give pertinent dates, include locations and measured and true vertical depths for all more than the control of the contro | ding estimated date of starting any proposed arkers and zones pertinent to this work.)* Test OK. Mixed and  |
| work. If well is directionally drilled, give subsurfa  | Recompletion Report and Log rly state all pertinent details, and give pertinent dates, include locations and measured and true vertical depths for all more than the control of the contro | ding estimated date of starting any proposed arkers and zones pertinent to this work.)* e test to 500#. Test OK. Mixed and 'to surface. Circ good CMT to    |
| work. If well is directionally drilled, give subsurfared 4/13/00 MIRUSU 0730 hrs. PU 2.375 Spot a 150' CLS B Neat CMT. CMT surface. Cutoff WH & weld on P&A M 4/13/00 RDMOSU 15:00 hrs.  | Recompletion Report and Log rly state all pertinent details, and give pertinent dates, inclu ce locations and measured and true vertical depths for all m "TBG. TIH w/CIBP & set @ 1210'. Pressur top @ 1060'. PU & Spot CMT Plug from 510 larker.  MAY 201  | ding estimated date of starting any proposed arkers and zones pertinent to this work.)* e test to 500#. Test OK. Mixed and to surface. Circ good CMT to     |
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