NO. OF COPIES RECEIVED	i .		
DISTRIBUTION	-		
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
FILE /	1	S. ANITA	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TR		CAS
LAND OFFICE	AUTHORIZATION TO TRA	"AND ANSPORT OIL AND NATURAL ( •'	UAS
TRANSPORTER OIL /	Pan American Petro. to  Pan American its name to  has changed its name to		
GAS /	men American its name		
OPERATOR /	has changed PROD.		
PRORATION OFFICE	has changed its has changed PROD. CO.		
Operator			
	PETROLEUM CORPORATION		
Address			
	Drive, Farmington, New M		
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!!	Change in Transporter of:	<u></u>	
Recompletion	Oil Dry Go	77	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner		· · · · · ·	
Legse Name	LEASE Well No. Pool Name, Including F	formation Kind of Leas	e Lease No.
Gallegos Canyon Unit	265 Basin De	i i	- 1 - 1 - 2 - 2 - 2 - 2
Location			
Unit Letter ;	99 Feet From The South Lir	790 Feet From	The <b>East</b>
,		1 eet 1 fom	
Line of Section 25 To	wnship <b>281</b> Range	12W , NMPM, 84	n Juan County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oi	<del></del>	Address (Give address to which appro	
Plateau, Inc.		Box 100, Farmington, Me	
Name of Authorized Transporter of Ca		Address (Give address to which appro	
El Paso Matural Gas	Company	Box 990, Farmington, M	ew Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	P 25 281 12W	No	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Restv. Diff. Restv.
7,		X	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-16-79	8-6-70	6381	6360
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5921 GL, 5934 NDS	Basin Bakota	6252	6322
Perforations			Depth Casing Shoe
6334-44', 6252-72',	6275-86' with 3 shots pe		
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	372*	220 Sacks
7-7/8"	4-1/2"	6381'	1750 Sacks
	2-3/8"	6322	<del> </del>
	<u> </u>	<u> </u>	_ <del></del>
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	
	able for this de	enth or he for full 24 hours)	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
	able for this de	epth or be for full 24 hours)	
Oll WELL  Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	ft, etc.)
OIL WELL	able for this de	Producing Method (Flow, pump, gas li	ft, etc.)
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this de	Producing Method (Flow, pump, gas li  Casing Pressure	Choke State
OIL WELL  Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas li  Casing Pressure	Choke State
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this de	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.	Choke Star Gan-MCF 1970
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.	Choke Star Gan-MCF 1970
OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this de	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.	Chore star (1) Gas-MCF 1970 ML CON. CCM.
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.	Choke Star 1970
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2596 (AOT 2890)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 %.	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Chore star (1) Gas-MCF 1970 ML CON. CCM.
OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2590 (AOF 2890)  Testing Method (pitot, back pr.)	Tubing Pressure  Cil-Bbls.  Length of Test  3 Hr.  Tubing Pressure(shut-in)	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Star Gas-MCF 1970 WG 18 1970 GON. COM
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2596 (AOF 2890)  Testing Method (pitot, back pr.)  Back Pressure	able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Mr.  Tubing Pressure (Shut-in)  1838	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1980	Choke Size  Choke Size  Choke Size  Choke Size  0.750**
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2596 (AOF 2890)  Testing Method (pitot, back pr.)  Back Pressure	able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 Mr.  Tubing Pressure (Shut-in)  1838	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1980	Choke Star Gas-MCF 1970 CON. COM GIPAS bi Condensate Choke Size 0.750"
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OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2596 (AOF 2890)  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Orginal Signed By G. W. EATON, JR.	Tubing Pressure  Oil-Bbis.  Length of Test  3 Mr.  Tubing Pressure (shut-in)  1838  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas li  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1930  OIL CONSERVA  APPROVED  By Original Signed by  TITLE S  This form is to be filed in  If this is a request for allowell this form must be accomps	Choke Size  Gas-MCF 170  Gas-MCF 170  Gas-MCF 170  COM.  COM.  Grants of condensate  Choke Size  0.750"  ATION COMMISSION  AUG 1 8 1970  19  Emery C. Arnold  UPERVISOR DIST. #5  compliance with RULE 1104.  wable for a newly drilled or deepened inied by a tabulation of the deviation
Oll. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2596 (AOF 2890)  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the Orginal Signed By G. W. EATON, JR.	Tubing Pressure  Oil-Bbis.  Length of Test  3 % .  Tubing Pressure (shut-in)  1838  CE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1980  OIL CONSERVA  APPROVED  By Original Signed by  TITLE S  This form is to be filed in  If this is a request for allow well, this form must be accompated the state on the well in accompany.	Choke State  Gas-MCF 170  Gas-MCF 170  Grove State  Choke Size  0.750  ATION COMMISSION  AUG 1 8 1970  , 19  Emery C. Arnold  UPERVISOR DIST. #\$  compliance with RULE 1104.  wable for a newly drilled or deepened inied by a tabulation of the deviation redance with RULE 111.
Oll. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2596 (AOF 2800)  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Orginal Signed By G. W. EATON, JR.  (Sign	Tubing Pressure  Oil-Bbls.  Length of Test 3 Er.  Tubing Pressure (Shut-in) 1838  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1930  OIL CONSERVA  APPROVED  By Original Signed by  TITLE S  This form is to be filed in  If this is a request for allow well, this form must be accompated to the state on the well in accompany.	Choke Size  Gas-MCF 170  Gas-MCF 170  Grant COM  Grant Size  Choke Size  0.750"  ATION COMMISSION  AUG 1 8 1970  19  Emery C. Arnold  UPERVISOR DIST. #\$  compliance with RULE 1104.  wable for a newly drilled or deepened inied by a tabulation of the deviation redance with RULE 111.  inst be filled out completely for allow
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2596 (AOF 2800)  Testing Method (pitot, back pr.)  Back Pressure  L. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Orginal Signed By G. W. EATON, JR.  (Sign	able for this de Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 Ex. Tubing Pressure (shut-in) 1838 CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  1980  OIL CONSERVA  APPROVED  By Original Signed by  TITLE S  This form is to be filed in  If this is a request for allow well, this form must be accompated the state on the well in accompation of this form must be on new and recompleted well and the state on the well was a state on the well was a state on new and recompleted we state on new and recompleted was a state on the well was a state on new and recompleted was a state on the well was a state on new and recompleted was a state on the well was a state on new and recompleted was a state on the well was a state on new and recompleted was a state of the state on the well was a state on the well was a state on the well was a state on the well and the state on the well was a state on the well was a state on the well was a state of the	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  O.750"  ATION COMMISSION  AUG 1 8 1970  IMPERVISOR DIST. #3  Compliance with RULE 1104.  Wable for a newly drilled or deepened mied by a tabulation of the deviation redance with RULE 111.  Inst be filled out completely for allow-

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply