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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
"AND"

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I.

| | |
|---|---|
| Operator PAN AMERICAN PETROLEUM CORPORATION | |
| Address 501 Airport Drive, Farmington, New Mexico 87401 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) | |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|------------------------|---|---|------------------------------|
| Lease Name Callegos Canyon Unit | Well No. 265 | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee Federal | Lease No. 078904-A |
| Location | | | | |
| Unit Letter P | 790 | Feet From The South | Line and 790 | Feet From The East |
| Line of Section 25 | Township 28N | Range 12W | , NMPM, San Juan County | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|----------------|-----------------|-----------------|--------------------------------------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) Box 100, Farmington, New Mexico | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit P | Sec. 25 | Twp. 28N | Rge. 12W | Is gas actually connected? No | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--------------------------------|----------|-----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 7-16-70 | Date Compl. Ready to Prod. 8-6-70 | | Total Depth 6381 | | P.B.T.D. 6360 | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5921 GL, 5934 NDB | Name of Producing Formation Basin Dakota | | Top Oil/Gas Pay 6252 | | Tubing Depth 6322 | | | |
| Perforations 6334-44', 6252-72', 6275-80' with 3 shots per foot | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" | | 372' | | 220 Sacks | | | |
| 7-7/8" | 4-1/2" | | 6381' | | 1750 Sacks | | | |
| | 2-3/8" | | 6322 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|--|--|--|-----------------------------------|
| Actual Prod. Test-MCF/D 2590 (AOF 2800) | Length of Test 3 Hr. | Bbls. Condensate/MMCF -- | Gr. Bbls. Condensate -- |
| Testing Method (pitot, back pr.) Back Pressure | Tubing Pressure (shut-in) 1838 | Casing Pressure (shut-in) 1980 | Choke Size 0.750" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By,
G. W. EATON, JR.

(Signature)

Area Engineer

(Title)

August 17, 1970

(Date)

OIL CONSERVATION COMMISSION

AUG 18 1970

APPROVED

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply