	a tay any		
NO. OF COMIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		7	
FILE		1	~
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PROBATION OFFICE			
Operator			

Area Engineer

January 11, 1971 (Date)

(Title)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE /		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION IN TRAN		AS		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Eff. 2-1 Petro. Company As / Pan American Petro its name Changed its name Cha				
	TRANSPORTER OIL /	Pan American Petro. Pan American Petro. has changed its name AMOCO PROD. CO.				
	GAS /	Pan America its now	•			
ĺ	OPERATOR /	has change PROD.				
1.	PRORATION OFFICE	Pan Amoco PROD. CO.				
-	Operator					
	PAN AMERICAN PETROLEUM CORPORATION Address					
-	501 Airpo <u>rt Dr</u> i	lve, Farmington, New Mexi	ico 87401			
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas				
ì	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name Well No. Pool Name, Inc. uding Formation Kind of Lease			20000		
	Gallegos Canyon Unit	on Unit 264 Basin Dakota State, Federa		or Fee Federal 078106		
	Location					
	Unit Letter F : 16	30 Feet From The <u>North</u> Line	and 1150 Feet From 7	The West		
		0.0	10.11	_		
	Line of Section 17 Tow	vaship 28-N Range	12-W , NMPM, , S.	an Juan County		
	PROTON ARION OF TRANSPORT	PED OF OIL AND MATURAL CAS	8			
11.	Name of Authorized Transporter of Oil	or Condensate [X]	Address (Give address to which approx	ed copy of this form is to be sent)		
	Plateau, Inc.		Box 108, Farmington,	New Mexico 87/01		
•	Name of Authorized Transporter of Cas	singhead Gas 👽 or Dry Gas 🦳	Address (Give address to which approx	ved copy of this form is to be sent)		
	El Paso Natural Gas Co.	==	Box 990, Farmington,			
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	F 17 28N 12W	No			
	<u> </u>		<u> </u>			
w	If this production is commingled will COMPLETION DATA	th that from any other lease or pool, a	give comminging order number:			
. v .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	on = (X)	x			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7-29-70	12-30-70	6159 '	6128'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth		
	5669' GL, 5682' KB	Basin Dakota	6020 '	6085		
	Perforations			Depth Casing Shoe		
	6020-30', 6102-12', 6134-38' with 3 shots per foot 6159'					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	351'	200 sacks		
	7-7/8"	4-1/2"	6159'	1450 sacks		
		2-3/8"	6085'			
			<u>i</u>	<u>, i, , , , , , , , , , , , , , , , , , </u>		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
	Date First New Cit Run To Tanks	Date of Test	:	70		
i ength of Test Tubing Pressure Cosing Pressure		Casing Pressure	Choke Size			
	Length of Test	Idding Pressure	33	That is a second		
	Actua; Prod. During Test	Oil-Bble.	Water - Bble.	The HOE		
	Actual Prod. During 1981	1		Gas-MCF COM-		
			1	3 /		
	CAC NET T					
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1702 (AOF 2017)	3 hr.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Back Pressure	1308	1310	0.750"		
W /W				ATION COMMISSION		
Vì	. CERTIFICATE OF COMPLIAN	.02				
APPROVED JAN 1 8 1971						
	I hereby certify that the fules and regulations of the Oil Conservation					
	above is true and complete to the best of my knowledge and belief. By Original Signed		Dy Direct O. 121101			
TITE			TITLE SUPERVISOR DIS	TITLE SUPERVISOR DIST. #5		
	OTION TO		- 1			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
		nature	well this form must be accome	anied by a tabulation of the deviation		
(Signature) well, this form must teats taken on the we			tests taken on the well in acco	ordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply