

6 BLM 1 File  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pet Inc.

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT  
Basin-Fruitland Coal/  
Ojo FR Sand-PC

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 36, T28N, R15W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5658' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Acreage Dedication

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find a plat (NMOCD form C-102) reflecting 320 acre spacing for the Basin Fruitland Coal. Application for Non-Standard 160 acre proration unit was denied.

The Ojo Fruitland Sand-PC remains 160 acre spacing.

RECEIVED  
JUN 19 1989  
OIL CON. DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 4-14-89

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JUN 16 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY KH

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACERAGE DEDICATION PLAT**

*All distances must be from the outer boundaries of the Section*

Operator <b>Dugan Production Corporation</b>			Lease <b>Pet. Inc.</b>		Well No. <b>6</b>
Unit Letter <b>C</b>	Section <b>36</b>	Township <b>28 North</b>	Range <b>15 West</b>	County <b>San Juan</b>	

Actual Footage Location of Well:

<b>790</b>	feet from the	<b>North</b>	line and	<b>1850</b>	feet from the	<b>West</b>	line
Ground Level Elev. <b>5658</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Basin Fruitland Coal</b>	Dedicated Acreage: <b>320</b> Acres			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

( ) Yes ( ) No If answer is "yes," type of consolidation .....

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) .....

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

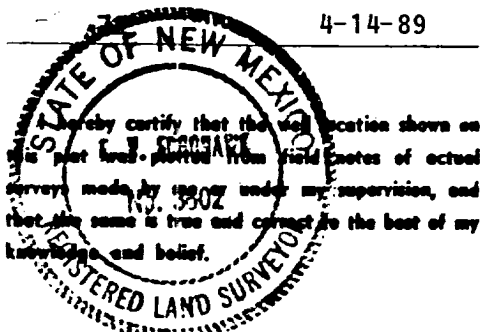
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jim L. Jacobs*  
Name  
**Jim L. Jacobs**

Position  
**Geologist**

Company  
**Dugan Production Corp.**

Date  
**4-14-89**



Date Surveyed  
**January 13, 1970**

Registered Professional Engineer  
and/or Land Surveyor

*E. V. Echolaw*  
Certificate No. **3602**  
**E. V. Echolaw, L. S.**

