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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Marathon Oil Company	
Address P. O. Box 2659, Casper, Wyoming 82601	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ohio "B" McCord	Well No. 1	Pool Name, Including Formation Kutz Fruitland & Pie. Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. NM020500
Location				
Unit Letter 0	1,090	Feet From The South	Line and 1,790	Feet From The East
Line of Section 23	Township 28N	Range 11W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) No liquids produced	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks. None	Unit Sec. Twp. Rge.	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 8-7-74	Date Compl. Ready to Prod. 9-12-74	Total Depth 1,803'	P.B.T.D. 1,754'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Fruitland	Top XX/Gas Pay 1,438'	Tubing Depth 1,637'					
Perforations 1,438'-1,448' w/40 Hyper II Jets, 4 Holes/Ft.	Depth Casing Shoe 1,803'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8", 24#	182'	135 sacks, Class B					
7-7/8"	4-3/4", 16#	1,798'	465 sacks, Class B					
	2-3/8", 4.7#	1,637'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 804	Length of Test 3 hours	XXXXXXX/MCF .100	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) Packer	Casing Pressure (Shut-in) 542 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul A. Johnson
(Signature)
District Operations Manager
(Title)
NOVEMBER 25, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED
DEC 2, 1974
BY Original Signed by Henry C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.