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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Energy Reserves Group, Inc.		
Address P. O. Box 3280, Casper, Wyoming 82602		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
Recompletion ☐		
Change in Ownership ☐		

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 269	Pool Name, Including Formation Kutz Pict. Cliffs, West	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078106
Location Unit Letter <u>0</u> ; <u>790</u> Feet From The <u>South</u> Line and <u>1580</u> Feet From The <u>East</u> Line of Section <u>18</u> Township <u>28N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When
		No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-24-77	Date Compl. Ready to Prod. 3-31-77		Total Depth 1600'		P.B.T.D. 1547'			
Elevations (DF, RKB, RT, GR, etc.) K.B. 5706'	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay T - 1470'		Tubing Depth 1442'			
Perforations 1470'- 72'; 1475'- 85' (12') w/1 JPF					Depth Casing Shoe 1580'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8"	7"		101'		50			
6-1/4"	4-1/2"		1580'		130			
	2-3/8"		1442'		-0-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

* Tested w/orifice well tester thru test separator. Held 102# Back Pressure

GAS WELL

SEE ATTACHED TEST DATA

Actual Prod. Test-MCF/D Q = 129	Length of Test 3 days	Bbls. Condensate/MMCF -0-	Gravity of Condensate N.A.
Testing Method (pilot, back pr.) * See above note	Tubing Pressure (Shut-in) 51 102# 180	Casing Pressure (Shut-in) 51 145# 188	Choke Size N.A.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas L. Ruder
(Signature)
District Clerk
(Title)
4/7/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

ENERGY RESERVES GROUP, INC. BOX 3280, CASPEL, WYOMING 82602
 GALEGOS CANYON UNIT - PICTURED CLIFFS #269
 NE SW SE SEC 18 - T28N - R12W SAN JUAN, NEW MEXICO

PERF	CHOKER SIZE	CASING PRESS	TUBING PRESS	ORIFICE PRESS	SIZE ORIFICE	PRODUCING MCF/SPD	RATE BWPD	REMARKS	
GCU-PC #269									
PERF 1470-77; 1475-75									
3-16-77									
3-17-77 to 3-26-77	2 1/2"	220	100					PERF WAITING TO FRAC	
3-26-77								FRACED - FLOWING TO CLEAN UP	
3-27-77								"	
3-28-77								"	- INSTALL TEST SEPARATE
3-29-77		120	108	11	4"	121	0	HOLDING 108" B.P.	
3-30-77		140	104	12	4"	129	76	" 104"	
3-31-77		145	102	12	4"	129	76	" 102"	
4-1-77								SI	

4/4/77 SUBMITTED TO EPNG w/REQUEST FOR PIPELINE CONVEYANCE