

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8476	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Energy Reserves Group, Inc.				7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
3. ADDRESS OF OPERATOR P.O. Box 3280 - Casper, Wyoming 82602				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FEL (NW/SE/SE) At top prod. interval reported below At total depth				9. WELL NO. 274	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Wildcat Farmington	
15. DATE SPUDDED 1-11-77				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20-T28N-R12W	
16. DATE T.D. REACHED 1-15-77				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 8-25-81				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5,512' (KB to GRD 9')				19. ELEV. CASINGHEAD -----	
20. TOTAL DEPTH, MD & TVD 1,500' K.B.		21. PLUG, BACK T.D., MD & TVD 781' K.B.		22. IF MULTIPLE COMPL., HOW MANY* NO	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 614'-644' KB--Farmington Sand		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical; Density; CHN, TDT				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		23#		94'	
4-1/2"		10.5#		1,449'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-7/8"		60 sks Class "A" w/3% CaCl <sub>2</sub>		-0-	
6-1/4"		130 sks Class "A"		-0-	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		652'		None	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		652'		None	
31. PERFORATION RECORD (Interval, size and number)					
614'-622' (8)		Farmington Sand			
627'-633' (6)					
638'-644' (6)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
614'-644'		Acid 1000 gal 7-1/2% MCA Frac w/15,000 gal 70% Foam w/ 23,000# 10-20 sand			
33.* Farmington Sand PRODUCTION					
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8-25-81		HOURS TESTED 24		CHOKE SIZE 3/8"	
FLOW. TUBING PRESS. 90		CASING PRESSURE 100		CALCULATED 24-HOUR RATE 0	
OIL—BBL. 0		GAS—MCF. 306		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) -----		OIL—BBL. 0		GAS—MCF. 306	
WATER—BBL. 0		OIL GRAVITY-API (CORR.) -----		OIL GRAVITY-API (CORR.) -----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED				TEST WITNESSED BY T.C. Durham	
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Paul Bertoglio TITLE Production Engineer - RMDDATE SEP 2 1981  
8-28-81

FARMINGTON DISTRICT

\*(See Instructions and Spaces for Additional Data on Reverse Side)

BY RS

NMOCC