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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Energy Reserves Group, Inc.	
Address P. O. Box 3280, Casper, Wyoming 82602	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 274	Pool Name, Including Formation Kutz Pict. Cliffs, West	Kind of Lease State, Federal or Fee Federal	Lease No. 1-149-IND-8476
Location				
Unit Letter P : 990 Feet From The South Line and 990 Feet From The East				
Line of Section 20 Township 28N Range 12W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-11-77	Date Compl. Ready to Prod.		Total Depth 1500'		P.B.T.D. 1408'			
Elevations (DF, RKB, RT, GR, etc.) K.B. 5512'	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay T - 1246'		Tubing Depth 1279'			
Perforations 1246' - 56'; 1280' - 90' (20') w/4 JPF; 1264' - 74' (10') w/1 JPF					Depth Casing Shoe 1449'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8"	7"		94'		60			
6-1/4"	4-1/2"		1449'		130			
	1-1/2"		1279'		-0-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

* Tested w/orifice well tester thru test separator. Held 105# Back Pressure.

GAS WELL See Attached Test Data

Actual Prod. Test - MCF/D Q = 12	Length of Test 24 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate NA
Testing Method (pilot, back pr.) * See above note	Tubing Pressure 242 psi S.I.	Casing Pressure 250 psi S.I.	Choke Size NA

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tessie L. Ruder
(Signature)
District Clerk
(Title)
4/7/77
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 9 1977, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. #2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

ENERGY RESERVES GROUP, INC., BOX 3280, CASPER, WYOMING 82602
 GALLEGOS CANYON UNIT - PICTURED CLIFFS #274
 NWSE SE SEC 20-T28N-R12W SAN JUAN, NEW MEXICO

GCU - PC #274 1264'-1274'		CHOKE SIZE	CASING PRESS	TUBING PRESS	ORIFICE PRESS	SIZE ORIFICE	PRODUCING RATE MCF/GPD	REMARKS
3-13-77								PERF - NO GAS - WAITING TO BE FRACED
3-14-77 to 3-18-77								SI - WAITING TO BE FRACED
3-23-77								TRIED TO FRAC - COULDN'T
3-24-77								FRACED
3-25-77								INSTALLED TEST SEPARATOR
3-26-77			120"	105"	2"	1/8"	4	HOLDING 105" BP
3-27-77			125"	105"	15"	1/8"	12	"
3-28-77			170"	105"	15"	1/8"	12	"
3-29-77								SI
4-15-77								TOH w/2 3/8" TBG - PERF 1280'-90' w/1/4 JPF - WELL UNLOADED TWICE THRU 4 1/2" CSG - STRONG FLOW - PERF 1246'-56' w/1/4 JPF - WELL DIED IN 2 MIN T 1H w/1 1/2" TBG - LANDED @ 1274' KB
4-22-77			100"	104"				SET TEST SEPARATOR - FLOWING - GAS TSTM