NO. OF COPIES REC	EIVED	<u> </u>	
DISTRIBUTIO	NC		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OF			

	DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMM	ucćios:					
	SANTA FE		FOR ALLOWABLE	7	Form C-104	C-104 and C-11			
	FILE	KEQUES!	/	<i>'</i>	Effective 1-1-69				
	<del> </del>	·	AND /						
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AMD I	NATURAL G	AS				
	LAND OFFICE	1							
	TRANSPORTER OIL	1							
	GAS		/						
	OPERATOR	1							
_	PROBATION OFFICE	1							
1.	Operator	J		<del></del>	<del></del>	<del></del>			
		т							
	Energy Reserves Gro	oup, Inc.							
	Address								
	P.O. Box 3280, Casp	er, Wyoming 82602							
	Reason(s) for filing (Check proper box)		Other (Please	explain)	· · · · · · · · · · · · · · · · · · ·				
	New Well	Change in Transporter of:							
	Recompletion X	Oil Dry Go	[						
	1 -		F===						
	Change in Ownership	Casinghead Gas Conder	nsate	<del> </del>					
	If change of ownership give name								
	and address of previous owner								
11	DESCRIPTION OF WELL AND	LEASE							
**.	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.			
	Callana Canna III.:+	0711		State, Federal	or Fee Federal	I-149-			
	Gallegos Canyon Unit	274 Wildcat				IND-8476			
	Location				P+	IND-04/0			
	Unit Letter P ; 990	Feet From The South Lin	ne and <u>990</u>	Feet From T	TheEast				
	Line of Section 20 Tow	vnship 28N Range	12W , NMPM	👝 San Ji	uan	County			
	Eme of occiton 20	2011	L Z VV						
		DDD OF OUT AND MATURAL CA	· C						
111.	DESIGNATION OF TRANSPORT			to which approx	ed copy of this form is to	he sent)			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to water approv	rea copy of this form is to	oe semi,			
					····				
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address	to which approv	ed copy of this form is to	be sent)			
	El Paso Natural Gas C	'o	P.O. Box 1492	, El Paso	Texas 79978				
		Unit Sec. Twp. P.ge.	Is gas actually connect						
	If well produces oil or liquids, give location of tanks.	1 1 1	No	:	.O. Pipeline				
	<u> </u>	<del></del>	.4		·o· trberine				
	If this production is commingled wit	th that from any other lease or pool,	give commingling orde	r number:					
	COMPLETION DATA								
		Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. 'Diff. Restv.			
	Designate Type of Completion	$\operatorname{on} - (X)$	1	1	X !	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
		8-25-81	1500'		781'				
	1-11-77				Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay						
	5512' (KB to GRD-9')	Farmington Sand	614'		652'				
	Perforations				Depth Casing Shoe				
	614'-622' (8) 627'-63	3' (6) 638'-644' (6)							
	TUBING, CASING, AND CEMENTING RECORD								
			DEPTH S	•	SACKS CEM	ENT			
	HOLE SIZE 9-7/8"	CASING & TUBING SIZE	941		60 sx. Class "				
	9-7/8"	7"	94			A W/ 36			
					CACL2	<del></del>			
	6-1/4"	4-1/2"	1449		130 sx. Class	<u>''A''</u>			
		2-3/8"	6521						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		i. etc.)				
	Date First New Oil Run 10 1dnks	Date of Test	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,				
			ļ <u>.</u>						
	Length of Test	Tubing Pressure	Casing Pressure		Choke				
					KULIVEN				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		CONCH W	<del></del>			
				1	Urnris	<b>\</b>			
		<u> </u>	<u></u>	<del></del>	4001	<del>- 1 ;</del>			
	_			į	SEP 2 - 1981	\$ 1			
		fice well tester thru te			- COM				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F	ONTINGON BOLD				
	306	24 Hrs.	0		NA DIST. 3				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure (Shut	-in)	Cinke Size				
	•	· · · · · ·	1		378"				
	*See above note	90 psi	100 psi		TION COMMISSION				
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVA	TION COMMISSION	1001			
					UCT A	- 1301			
			APPROVED			19			

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

signature)
(Signature)
District Clerk
 (Title)
8_31_81

(Date)

SUPERVISOR DISTRICT # 3 CHAVEZ BY\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.