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New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Nancy I. Whitaker Phone: (303) 830-5039
- II. Name of Well: GALLEGOS CANYON UNIT # 274 API #: 3004522234
Location of Well: Unit Letter P, 990 Feet from the SOUTH line and 990 Feet from the EAST line, Section 20, Township 28N, Range 12W, NMPM, SAN JUAN County.
- III. Date Workover Procedures Commenced: 8/27/96
Date Workover Procedures were Completed: 8/27/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:

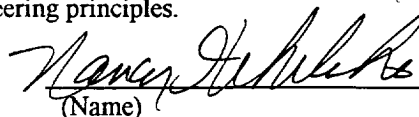
FARMINGTON SAND

VII. AFFIDAVIT:

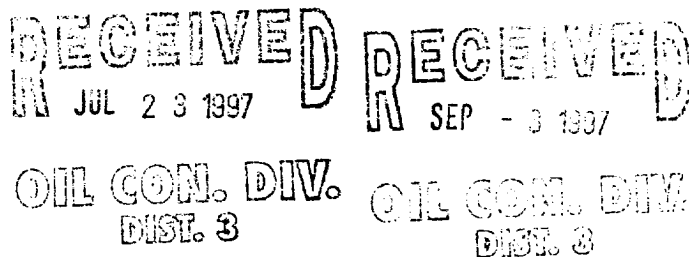
State of Colorado)
) ss.
County of Denver)

Nancy I. Whitaker, being first duly sworn, upon oath states:

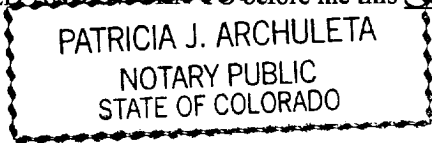
1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.


(Name)

Staff Assistant
(Title)



SUBSCRIBED AND SWORN TO before me this 21st day of July, 1997.



Patricia J. Archuleta
Notary Public

My Commission expires: Aug 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 8/27, 1996.

BS. S.
District Supervisor, District 7
Oil Conservation Division

Date: 2/6/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 309 MCF.

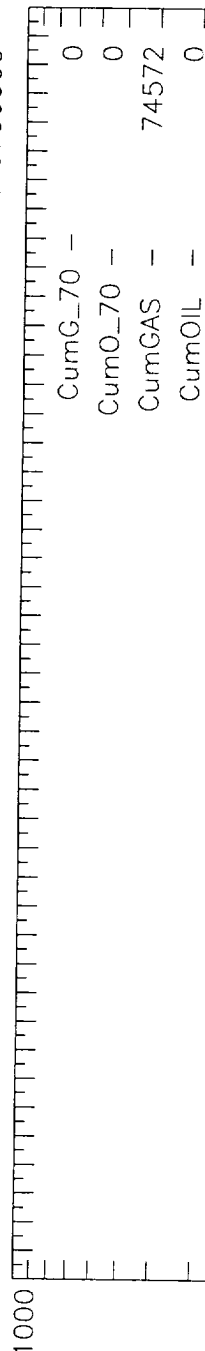
Engr: zvqp01

GCU /FARMINGTON/ /A/ 274P20

Operator- AMOCO PRODUCTION COMPANY

300452223400 604FMNG 28N 12W 20

APC_WI - 0.46750000



gas, MCFD

DCLN
Reserves
0.2209

Last Op. Forecast by None in None

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 274	
POOL	FARMINGTON SAND	
FLAC	88663701	
API	3004522234	
LOCATION	P 20 28N 12W	
MONTH FINALED	8/96	
DECLINE RATE	0.2209	0.2209
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
09/1996	1041.0	0.0
10/1996	1022.0	0.0
11/1996	1003.4	0.0
12/1996	985.1	0.0
01/1997	967.1	0.0
02/1997	949.5	0.0
03/1997	932.1	0.0
04/1997	915.1	0.0
05/1997	898.4	0.0
06/1997	882.1	0.0
07/1997	866.0	0.0
08/1997	850.2	0.0
09/1997	834.7	0.0
10/1997	819.4	0.0
11/1997	804.5	0.0
12/1997	789.8	0.0
01/1998	775.4	0.0
02/1998	761.3	0.0
03/1998	747.4	0.0
04/1998	733.8	0.0
05/1998	720.4	0.0
06/1998	707.2	0.0
07/1998	694.3	0.0
08/1998	681.7	0.0
09/1998	669.2	0.0
10/1998	657.0	0.0
11/1998	645.0	0.0
12/1998	633.3	0.0
01/1999	621.7	0.0
02/1999	610.4	0.0
03/1999	599.3	0.0
04/1999	588.3	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 274	
05/1999	577.6	0.0
06/1999	567.1	0.0
07/1999	556.7	0.0
08/1999	546.6	0.0
09/1999	536.6	0.0
10/1999	526.8	0.0
11/1999	517.2	0.0
12/1999	507.8	0.0
01/2000	498.5	0.0
02/2000	489.4	0.0
03/2000	480.5	0.0
04/2000	471.7	0.0
05/2000	463.1	0.0
06/2000	454.7	0.0
07/2000	446.4	0.0
08/2000	438.2	0.0
09/2000	430.2	0.0
10/2000	422.4	0.0
11/2000	414.7	0.0
12/2000	407.1	0.0
01/2001	399.7	0.0
02/2001	392.4	0.0
03/2001	385.2	0.0
04/2001	378.2	0.0
05/2001	371.3	0.0
06/2001	364.5	0.0
07/2001	357.9	0.0
08/2001	351.4	0.0
09/2001	345.0	0.0
10/2001	338.7	0.0
11/2001	332.5	0.0
12/2001	326.4	0.0
01/2002	320.5	0.0
02/2002	314.6	0.0
03/2002	308.9	0.0
04/2002	303.3	0.0
05/2002	297.7	0.0
06/2002	292.3	0.0
07/2002	287.0	0.0
08/2002	281.7	0.0
09/2002	276.6	0.0
10/2002	271.5	0.0
11/2002	266.6	0.0
12/2002	261.7	0.0
01/2003	257.0	0.0
02/2003	252.3	0.0
03/2003	247.7	0.0
04/2003	243.2	0.0
05/2003	238.7	0.0
06/2003	234.4	0.0
07/2003	230.1	0.0
08/2003	225.9	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 274	
09/2003	221.8	0.0
10/2003	217.7	0.0
11/2003	213.8	0.0
12/2003	209.9	0.0
01/2004	206.0	0.0
02/2004	202.3	0.0
03/2004	198.6	0.0
04/2004	195.0	0.0
05/2004	191.4	0.0
06/2004	187.9	0.0
07/2004	184.5	0.0
08/2004	181.1	0.0
09/2004	177.8	0.0
10/2004	174.6	0.0
11/2004	171.4	0.0
12/2004	168.3	0.0
01/2005	165.2	0.0
02/2005	162.2	0.0
03/2005	159.2	0.0
04/2005	156.3	0.0
05/2005	153.5	0.0
06/2005	150.7	0.0
07/2005	147.9	0.0
08/2005	145.2	0.0
09/2005	142.6	0.0
10/2005	140.0	0.0
11/2005	137.4	0.0
12/2005	134.9	0.0
01/2006	132.4	0.0
02/2006	130.0	0.0
03/2006	127.7	0.0
04/2006	125.3	0.0
05/2006	123.0	0.0
06/2006	120.8	0.0
07/2006	118.6	0.0
08/2006	116.4	0.0
09/2006	114.3	0.0
10/2006	112.2	0.0
11/2006	110.2	0.0
12/2006	108.2	0.0
01/2007	106.2	0.0
02/2007	104.3	0.0
03/2007	102.4	0.0
04/2007	100.5	0.0
05/2007	98.7	0.0
06/2007	96.9	0.0
07/2007	95.1	0.0
08/2007	93.4	0.0
09/2007	91.7	0.0
10/2007	90.0	0.0
11/2007	88.3	0.0
12/2007	86.7	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 274	
01/2008	85.1	0.0
02/2008	83.6	0.0
03/2008	82.1	0.0
04/2008	80.6	0.0
05/2008	79.1	0.0
06/2008	77.7	0.0
07/2008	76.2	0.0
08/2008	74.9	0.0
09/2008	73.5	0.0
10/2008	72.1	0.0
11/2008	70.8	0.0
12/2008	69.5	0.0
01/2009	68.3	0.0
02/2009	67.0	0.0
03/2009	65.8	0.0
04/2009	64.6	0.0
05/2009	63.4	0.0
06/2009	62.3	0.0
07/2009	61.1	0.0
08/2009	60.0	0.0
09/2009	58.9	0.0
10/2009	57.8	0.0
11/2009	56.8	0.0
12/2009	55.8	0.0
01/2010	54.7	0.0
02/2010	53.7	0.0
03/2010	52.8	0.0
04/2010	51.8	0.0
05/2010	50.9	0.0
06/2010	49.9	0.0
07/2010	49.0	0.0
08/2010	48.1	0.0
09/2010	47.2	0.0
10/2010	46.4	0.0
11/2010	45.5	0.0
12/2010	44.7	0.0
01/2011	43.9	0.0
02/2011	43.1	0.0
03/2011	42.3	0.0
04/2011	41.5	0.0
05/2011	40.8	0.0
06/2011	40.0	0.0
07/2011	39.3	0.0
08/2011	38.6	0.0
09/2011	37.9	0.0
10/2011	37.2	0.0
11/2011	36.5	0.0
12/2011	35.8	0.0
01/2012	35.2	0.0
02/2012	34.5	0.0
03/2012	33.9	0.0
04/2012	33.3	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 274	
05/2012	32.7	0.0
06/2012	32.1	0.0
07/2012	31.5	0.0
08/2012	30.9	0.0
09/2012	30.4	0.0
10/2012	29.8	0.0
11/2012	29.3	0.0
12/2012	28.7	0.0
01/2013	28.2	0.0
02/2013	27.7	0.0
03/2013	27.2	0.0
04/2013	26.7	0.0
05/2013	26.2	0.0
06/2013	25.7	0.0
07/2013	25.3	0.0
08/2013	24.8	0.0
09/2013	24.4	0.0
10/2013	23.9	0.0
11/2013	23.5	0.0
12/2013	23.0	0.0
01/2014	22.6	0.0
02/2014	22.2	0.0
03/2014	21.8	0.0
04/2014	21.4	0.0
05/2014	21.0	0.0
06/2014	20.6	0.0
07/2014	20.3	0.0
08/2014	19.9	0.0
09/2014	19.5	0.0
10/2014	19.2	0.0
11/2014	18.8	0.0
12/2014	18.5	0.0
01/2015	18.1	0.0
02/2015	17.8	0.0
03/2015	17.5	0.0
04/2015	17.2	0.0
05/2015	16.9	0.0
06/2015	16.5	0.0
07/2015	16.2	0.0
08/2015	15.9	0.0
09/2015	15.7	0.0
10/2015	15.4	0.0
11/2015	15.1	0.0
12/2015	14.8	0.0
01/2016	14.5	0.0
02/2016	14.3	0.0
03/2016	14.0	0.0
04/2016	13.8	0.0
05/2016	13.5	0.0
06/2016	13.3	0.0
07/2016	13.0	0.0
08/2016	12.8	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 274	
09/2016	12.6	0.0
10/2016	12.3	0.0
11/2016	12.1	0.0
12/2016	11.9	0.0
01/2017	11.7	0.0
02/2017	11.4	0.0
03/2017	11.2	0.0
04/2017	11.0	0.0
05/2017	10.8	0.0
06/2017	10.6	0.0
07/2017	10.4	0.0
08/2017	10.3	0.0
09/2017	10.1	0.0
10/2017	9.9	0.0
11/2017	9.7	0.0
12/2017	9.5	0.0
01/2018	9.4	0.0
02/2018	9.2	0.0
03/2018	9.0	0.0
04/2018	8.8	0.0
05/2018	8.7	0.0
06/2018	8.5	0.0
07/2018	8.4	0.0
08/2018	8.2	0.0
09/2018	8.1	0.0
10/2018	7.9	0.0
11/2018	7.8	0.0
12/2018	7.6	0.0
01/2019	7.5	0.0
02/2019	7.4	0.0
03/2019	7.2	0.0
04/2019	7.1	0.0
05/2019	7.0	0.0
06/2019	6.8	0.0
07/2019	6.7	0.0
08/2019	6.6	0.0
09/2019	6.5	0.0
10/2019	6.4	0.0
11/2019	6.2	0.0
12/2019	6.1	0.0
01/2020	6.0	0.0
02/2020	5.9	0.0
03/2020	5.8	0.0
04/2020	5.7	0.0
05/2020	5.6	0.0
06/2020	5.5	0.0
07/2020	5.4	0.0
08/2020	5.3	0.0
09/2020	5.2	0.0
10/2020	5.1	0.0
11/2020	5.0	0.0
12/2020	4.9	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 274	
01/2021	4.8	0.0
02/2021	4.7	0.0
03/2021	4.6	0.0
04/2021	4.6	0.0
05/2021	4.5	0.0
06/2021	4.4	0.0
07/2021	4.3	0.0
08/2021	4.2	0.0
09/2021	4.2	0.0
10/2021	4.1	0.0
11/2021	4.0	0.0
12/2021	3.9	0.0
01/2022	3.9	0.0
02/2022	3.8	0.0
03/2022	3.7	0.0
04/2022	3.7	0.0
05/2022	3.6	0.0
06/2022	3.5	0.0
07/2022	3.5	0.0
08/2022	3.4	0.0
09/2022	3.3	0.0
10/2022	3.3	0.0
11/2022	3.2	0.0
12/2022	3.2	0.0
01/2023	3.1	0.0
02/2023	3.0	0.0
03/2023	3.0	0.0
04/2023	2.9	0.0
05/2023	2.9	0.0
06/2023	2.8	0.0
07/2023	2.8	0.0
08/2023	2.7	0.0
09/2023	2.7	0.0
10/2023	2.6	0.0
11/2023	2.6	0.0
12/2023	2.5	0.0
01/2024	2.5	0.0
02/2024	2.4	0.0
03/2024	2.4	0.0
04/2024	2.4	0.0
05/2024	2.3	0.0
06/2024	2.3	0.0
07/2024	2.2	0.0
08/2024	2.2	0.0
09/2024	2.1	0.0
10/2024	2.1	0.0
11/2024	2.1	0.0
12/2024	2.0	0.0
01/2025	2.0	0.0
02/2025	2.0	0.0
03/2025	1.9	0.0
04/2025	1.9	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 274	
05/2025	1.9	0.0
06/2025	1.8	0.0
07/2025	1.8	0.0
08/2025	1.8	0.0
09/2025	1.7	0.0
10/2025	1.7	0.0
11/2025	1.7	0.0
12/2025	1.6	0.0
01/2026	1.6	0.0
02/2026	1.6	0.0
03/2026	1.5	0.0
04/2026	1.5	0.0
05/2026	1.5	0.0
06/2026	1.5	0.0
07/2026	1.4	0.0
08/2026	1.4	0.0
09/2026	1.4	0.0
10/2026	1.4	0.0
11/2026	1.3	0.0
12/2026	1.3	0.0
01/2027	1.3	0.0
02/2027	1.3	0.0
03/2027	1.2	0.0
04/2027	1.2	0.0
05/2027	1.2	0.0
06/2027	1.2	0.0
07/2027	1.1	0.0
08/2027	1.1	0.0
09/2027	1.1	0.0
10/2027	1.1	0.0
11/2027	1.1	0.0
12/2027	1.0	0.0
01/2028	1.0	0.0
02/2028	1.0	0.0
03/2028	1.0	0.0
04/2028	1.0	0.0
05/2028	1.0	0.0