Submit 3 Copies To Appropriate District Office	/ State of New Mex		Form C-103		
District 1	Energy, Minerals and Natur	al Resources WELL API	Revised March 25, 1999		
1c25 N. French Dr., Hobbs, NM 88240 District II		į.	30-045-22234		
811 South First, Artesia, NM 88210	ØIL CONSERVATION	5 Indicate	Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	CIS Dr. STAT	· –		
District IV	Santa Fe, NM 87	505 18 19 20 21 2 State Oi	l & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICE	ES AND REPORTS ON WELL	200 7. Lease Na	me or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPEN OR PSC	B BACIRDO A TO TO GO SEE Na			
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	HON FOR FERMIT (FORM C-101)	R SUCH GO	allegos Canyon Unit		
1. Type of Well:	, in the second second	(Federal Well on BLM Form	I-149-IND-8476 also filed		
Oil Well 🗀 Gas Well 🔀	Other	0	3160-3)		
2. Name of Operator		Sty & Well No.			
Amoco Production Company	Attn: Mary Corley	9. Pool nam	274		
3. Address of Operator	253	l l	nington Sand & Kutz PC West		
P.O. Box 3092 Houston, TX 773	203	Wildest Land	migron dana a narz to trost		
4. Wen Location					
Unit Letter P 99	90 feet from the South li	ne and990_feet from the	East line		
_					
	Cownship 28N Range		n Juan County		
	10. Elevation (Show whether DR 550)	•			
11 Check Apr	propriate Box to Indicate Na	·	ther Data		
NOTICE OF INTE		SUBSEQUENT			
PERFORM REMEDIAL WORK F		REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON (CHANGE PLANS 📙 📗	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND	ABANDONIVIENT		
	COMPLETION	CEMENT JOB			
		OTHER:			
OTHER: Complete Pictured Cliff: 12. Describe proposed or completed			dates including estimated date		
of starting any proposed work). S	SEE RULE 1103. For Multiple C	ompletions: Attach wellbore dia	gram of proposed completion		
or recompilation.	DED ROBE From 1 of manages of		9 tk		
Amoco Production Company request permission to complete the subject well into the Kutz Pictured Cliffs West and commingle					
production downhole with the existing					
The Wilder Familington Sand (9652					
NMOCD CASE NO. 12520, ORDER I between these two Pools, this same	NO. R-1156/ ettective 04/20/	2001. Although the interest of subsequent applications for the			
production in wellbores within the Go	alleges Canvon Unit without notice	e to the unit interest owners. t	therefore, no additional		
notification is required prior to down		• 10 1112 - 1111			
Production is proposed to be allocate	ed based on the subtraction met	hod using the projected future	decline for production from		
the Farmington Sand Pool. That pr	roduction shall serve as a base f	or production subtracted from t	the total production for the		
commingled well. The balance of the	e production will be attributed t	o the Pictured Cliffs. Attached	is the future production		
decline estimates for the Farmington not reduce the value of the total re		Downnois in the subject well the	om the proposed pools with		
I hereby certify that the information a	bove is true and complete to the b	pest of my knowledge and belief.			
SIGNATURE TITLE Sr. Regulatory Analyst DATE 05/07/2001					
Type or print name Mary Corley	//	Telephone 1	No. 281-366-4491		
(This space for State use)			MAV/ 1 = 000:		
Original Signed in	96	MTY OIL & GAS INSPECTOR, DIST.	MAY 17 2001		
APPPROVED BY	\$2 \dagger \land \text{2.5} \dagger \text{2.5} \dagger				
Conditions of approval, if any:	y Steven N. Haydentle		DATE		

DHC 406 AZ

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
311 South First., Artesia, NM 88210
DISTRICTIII
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV

2040 South Pacheco, Sante Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87505

Form C-102
Revised October 18, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	1 Number Po 30-045-22234		Pool Co	^{de} 6 521 & 7968 0		Pool Name 28N/2020P Wildcat, Farmington Sand & Kutz Pictured Cliffs, West					
Property Code		Property Name	Property Name						Well Number		
0005	70		Gallegos Canyon Unit						274		
OGRID No.		Operator Name	nerator Name						Elevation		
0007	78		AMOCO PRODUCTION COMPANY						5503'		
				Su	rface Loc	ation		-			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
UNIT P	20	28N	12W		990'	SOUTH	990'	EAST	San Juan		
	·	Bott	om Hole	Location	If Differer	nt From Sur	face				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
Dedicated Acreage:		Joint or Infill	Cons	solidation Code	Order No.						
160											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1			OPERATOR CERTIFICATION
; ; ;			I hereby certify that the informtion contained herein is true and complete to the best of my knowledge and belief
			Signature Mary Colley Printed Name
			Mary Corley
			Position
1			Sr. Regulatory Analyst Date
! ! !			05/02/2001
! !			SURVEY CERTIFICATION
	***************************************	××××××××××××××××××××××××××××××××××××××	I hereby certify that the well location shown on this plat was
1 1 1			plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
1 : 1		8	09/28/1976
1	R	8	Date of Survey
 1	_	990'	Signature & Seal of Professional Surveyor
1		2	E.L. Poteet
	K		
	R	N	Certificate No. 3084
i			3004

Gallegos Canyon Unit # 274 Well Work Procedure

Objective:

Re-enter in Pictured Cliffs and downhole commingle with Farmington Sand. Original completion attempt in PC was ineffective in exploiting PC potential in this wellbore.

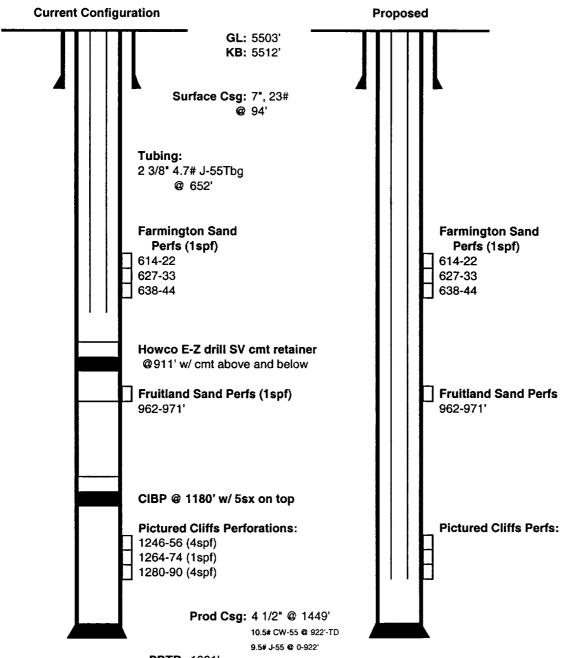
Note: Prior to scheduling rig, confirm that surface facility modifications have been initiated.

- 1. Check anchors. MIRU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary with 2% KCL water.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag PBTD. Tally out of hole and LD tubing.
- 6. RIH with bit and drill collars. Drill out cement retainer at 911' and CIBP at 1180'. Clean out to PBTD of 1331'. Make bit and scraper run to PBTD.
- 7. RU electric line and log GR/CCL strip from PBTD to 1100'. Correlate to Birdwell Induction Electric Log dated 1/14/77.
- 8. PU 2-7/8" frac string and tension packer. Set at 1200'.
- 9. RU frac equipment and frac well with 500 gal 15% spearhead acid, 3300 gallons 70 quality nitrogen foam and 60,000 lbs 20/40 sand according to attached pumping schedule. Flush to perfs. Do not overdisplace.
- 10. Flow back frac load immediately until well logs off.
- 11. Release packer. POOH and LD frac string and packer.
- 12. RIH w/ bit and DC on 2-3/8" tubing. RU air package and CO to PBTD.
- 13. TIH 2 3/8 tubing, rods and pump. Land tubing in PC perforations at 1240'.
- 14. RDMO. Hook up to pumping unit and well head compressor. Pump to unload and test.

GCU #274

Wellbore Diagram

990' FSL x 990' FEL Sec. 20, T28N, R12W San Juan Co., NM



PBTD: 1331' TD: 1500'