Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE. (See other inreverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. SF 078904

WELL CO	ADI ETION	OR RECON	APLETION R	EPORT A	ND LOG	* 6. IF INDIAN	. ALLOTTEE OR TRIBE NAME	
1 TYPE OF WEL							EEMENT NAME	
b. TYPE OF COMPLETION:							GALLEGOS CANYON UNIT	
NEW DIFF. DIFF. Other							8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR BHP PETROLEUM (AMERICAS) INC.							G.C.U. NO. 267	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 977 FARMINGTON, NM (505) 327-1639							-22235	
		-		1.3			ND FOOL, OR WILDCAT PICTURED CLIFF	
4. LOCATION OF WE				state require		11. BEC. T.	R., M., OR BLOCK AND BURYEY	
At top prod. Interval reported below At top prod. Interval reported below APR 1 7 1995							T28N, R12W	
At total depth	•				760SL D	. m. .7		
20 00020 0072			14. PERMIT NO.	ALT A	ATE ISSUED	12. COUNTY SANATUR		
Diff. 3								
02-09-77	16. DATE T.D. RI	I	COMPL. (Ready to	prod.) 18.	5806' KE	, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD		BACK T.D., MD A	TVD 22. IF MULT	TIPLE COMPL.,	1 23 INTE	IVALS ROTARY TO	OLS CABLE TOOLS	
1774'	1746		HOW MA	ANY*	DRILL	ED BY O'-TD		
24. PRODUCING INTE	EVAL(S), OF THIS	COMPLETION—TOP	BOTTOM, NAME (M	ID AND TYD)*			25. WAS DIRECTIONAL SURVEY MADE	
1640' - 166	0'	PICT	URED CLIFF				NO	
26. TYPE ELECTRIC .	AND OTHER LOGS I	RUM					27. WAS WELL CORED NO	
28.		CASI	NG RECORD (Rep					
CASING SIZE/GRADE				8" 50 SX CL "A" W/3% CaCL				
	20#	93'	9 7/8		50 53	CL A W/3	- Cach	
4 1/2"	9.5#	1773	1773' 6 1/4		* 130 SX CL			
29.		LINER RECORD	RECORD		30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD) SIZE	PEPTH SET (MD) PACKER SET (MD)	
					<mark> -2-3/8*</mark>	- 1666		
31. PERFORATION RE	CORD (Interval, su	ee and number)	l	1 82.	ACID. SHOT.	FRACTURE, CEMEN	NT SQUEEZE, ETC.	
1640' - 60' 3 1/8" HSCG 90 DEG. PHASED DEPTH INTERVAL (MD)							AMOUNT AND KIND OF MATERIAL USED	
4 JSPF 81 HOLES .39" DIA. 1640'-60' 25							50 GAL 15% HCL & 39M GAL	
						BRADY SAND	QUALITY N/2,90M 12/20 ADY SAND	
33.*			PROI	DUCTION				
DATE FIRST PRODUCT	TION PRODU	CCTION METHOD (Flowing, gas lift, pi	ump ing—size d	ind type of pum		L STATUS (Producing or Lat-in) SHUT IN	
03-28-95	HOURS TESTED	3/8"	PROD'N. FOR TEST PERIOD	OIL-BBL.	GASMC		N/A	
FLOW. TUBING PROOF.	CASING PRESSUI	CALCULATED 24-HOUR BAT	OIL—BBL.	GAS-3	156	WATERNBL.	OIL GRAVITT-API (CORR.) N/A	
34. DISPOSITION OF		fuel, vented, etc.)	VENTE	' D		J.C. H	BREED BY	
35. LIST OF ATTACE	EMENTS					ACCEPTED F	OR RECORD	
	Aban 4b 4	a and assaults to	nformation (a ac-	lata and social	at as determine	d from all available	records	
Δ :				MANAGER E	FIELD OPS		2 1995 ₄₋₀₆₋₉₅	
SIGNED	SED LOWE	<u>~</u>	TITLE			TADAMINETON DI		