

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
SF 079346-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.
G.C.U. NO. 273

9. API Well No.
30-045-22238

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
SAN JUAN, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NE/NW SEC. 32, T28N, R12W
950' FNL and 1770' FWL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other *

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. PRODUCTION TEST THE PICTURED CLIFFS; IF PRODUCTIVE (25 MCF OR MORE) SET RBP @ +/- 1216'. IF NOT PRODUCTIVE, SET CIBP @ SAME DEPTH.
2. PRESSURE TEST CASING W/2,000 PSI.
3. PERFORATE THE FRUITLAND COAL W/4 JSPF.
4. IF CASING TESTS OK, THEN FRACTURE STIMULATE W/ A MINIMUM OF 40,000# OF SAND DOWN CASING; IF NOT, REPAIR CASING AND FRAC DOWN TUBING.

B.O.P.E. WILL CONSIST OF A 2,000# PREVENTER EQUIPPED WITH PIPE RAMS FOR WORK STRING, BLIND RAMS AND A NON ROTATING STRIPPER HEAD.

NON STANDARD SURFACE LOCATION APPROVAL IS BEING APPLIED FOR THROUGH THE NMOCD.

14. I hereby certify that the foregoing is true and correct

Signed **FRED LOWERY**

Title

OPERATIONS SUPT.

Date **06-19-93**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date

APPROVED

JUN 24 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side
NMOCD

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

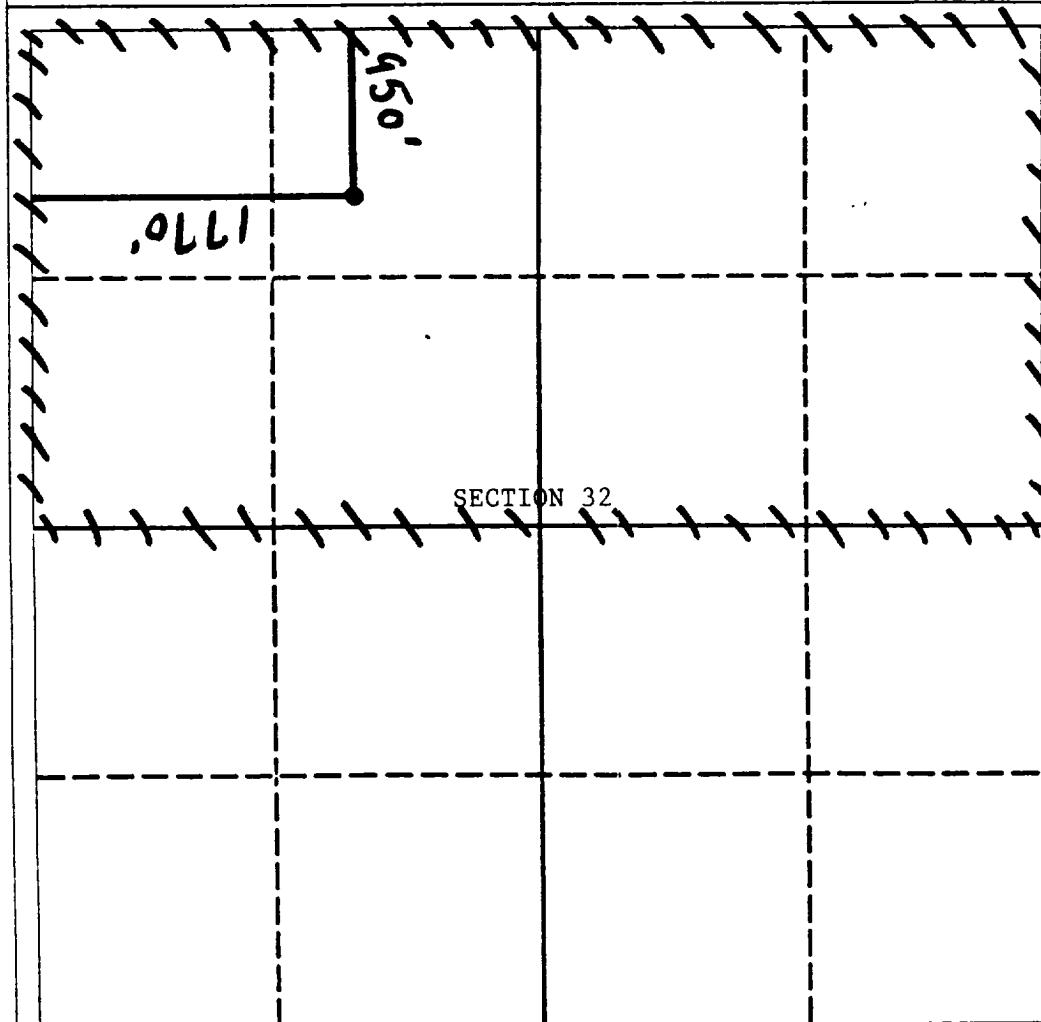
*C-104 Redded
GCU # 9
to NSL @*

Operator BHP Petroleum (Americas) Inc.			Lease Gallegos Canyon Unit		Well No. 273
Unit Letter C	Section 32	Township 28 N	Range 12 W	NMPM	County San Juan

Actual Footage Location of Well:

950 feet from the North line and 1770 feet from the West line	Ground level Elev. 5568'	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres
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- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Carl Kolbe*
Printed Name Carl Kolbe
Position Regulatory Affairs Rep.
Company BHP Petro. (Americas) Inc.
Date 6/3/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Original on file

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0