

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

95 JUL 15 AM 9:07
FARMINGTON, NM

5. Lease Designation and Serial No.
SF-079346-A

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Gallegos Canyon Unit #273

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

9. API Well No.

3004522238

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

10. Field and Pool, or Exploratory Area

Pictured Cliffs W Kutz

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FNL 1770' FWL Section 32 T28n R12W Unit C

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed a bradenhead remediation on this well per the following:

MIRUSU 6/5/96. TP 0 psi, CP 48 psi, SIBH 22 psi. Blow down, unseat pump. Set RBP at 1125'. Load hole with 17 BW and test to 500 psi, held ok. Drop sand on RBP. Run CBL, CCL, and GR logs from 50-1108'. Top of cement behind production casing at 586' from surface and all free pipe from there to surface. Consult with Wayne Townsend, BLM, and perforate at 550' with 2 shots and est. circulation, circulate dye for est volume, cement bh. Cement with 40 sx Class B lite, 12.7 ppg and 100 sx Class B lite 15.6 ppg, avg reate 2.0 bpm. Circulated good cement to surface, shut in bradenhead. Drill out from 472-565'. Pressure test casing to 500 psi, held ok. SIBH 0 psi. Test tubing to 4500 psi, held ok. Circulate hole clean with sweep at PBTD and flow natural for 1.5 hrs. Had no sand fill. Relanded tubing. RDMOSU 6/11/96.

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JUL 13 1996

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe

Title Staff Assistant

ACCEPTED FOR RECORD
Date 7/12/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

JUL 16 1996

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.