## DISTRIBUTION MTA FE LE S.G.S. IND OFFICE TANSPORTER GAS FERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104 Superceder Old C-104 and C-110 Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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BHP Petroleum (Am	ericas), Inc. 22/7		
P.O. Box 3280, Ca			
isants) for liling (Check proper box	)	Other (Please explain)	
- Weil	Change in Transporter of:		
campletion	OII Dry Co	<b>F</b>	
ange in Ownership	Casinghead Gas Conder	isate [	
hange of ownership give name E address of previous owner	nergy Reserves Group, In	c., P.O. Box 3280, Cas	per, WY 82602
SCRIPTION OF WELL AND	LEASE		
250 Name 203	1 070	17600	No.
Gallegos Canvon Unit	West Rutz-Fict		eral or F Federal FF078693B
Unit Letter C; 11	00 Feet From The North Lin	e and 2200 Feet Fro	m The West
Line of Section 33 Tox	waship 28N Range 1	2W , NMPM. Sa	n Juan County
	TER OF OIL AND NATURAL GA		
ime of Authorized Transporter of Off	or Condensate	Andress (Give address to which ap	proved copy of this form is to be sent)
ime of Authorized Transporter of Cas	singhead Gas or Dry Gas 🛣	Address (Give address to which ap	proved capy of this form is to be sent)
El Paso Natural Gas		P.O. Box 990. Farmi	ngton NM 87401
well produces oil or liquids, re location of tanks.	Unit Sec. Twp. P.qs.		When
	the short from new other loops or seed	<del></del>	
	th that from any other lease or pool,		
Designate Type of Completion	on - (X)   Gas Weil	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
ite Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C11/Gas Pay	Tubing Depth
riorations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	O CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE		``````````	SACKS CEMENT
HOLE SIZE		``````````	SACKS CEMENT
HOLE SIZE		``````````	SACKS CEMENT
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	CASING & TUBING SIZE	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-
EST DATA AND REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET	oil and must be equal to or exceed top allow-
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Separate Forma C-104 must be filed for each pool in multiply completed wells.