

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Krause

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

Kutz P.C. West

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec 33-T28N-R11W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR R&G Drilling Company	
3. ADDRESS OF OPERATOR PO Box 254 c/o Walsh Engr. and Prod. Corp., Farmington, NM 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810° FNL, 1850° FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5993° GR, 6003° DF, 6004° KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-76 PBDT 1964

Perforated Fruitland 1669' to 1678' with 2 shots per foot. Sand
water fracture as follows:

Pad

Water

Sand

Flush

Ave. Injection Rate

Breakdown Press.

Ave. Treating Press.

Max. Treating Press.

Hydraulic Horsepower

Instantaneous SIP

5 minute SIP

10 minute SIP

15 minute SIP

-1,220 gallons with 1% KCl and 1 gal

Frac flo per 1,000 gals.

-26,910 gallons with 1% KCl and 1 gal

Frac Flo per 1,000 gals.

-25,000 lbs. 20-40

-1,200 gals

-40.0BPW

-1,800 psig

-2,000 psig

-2,050 psig

-1,961 HHP

-1,000 psig

-825 psig

-800 psig

-800 psig

For: R&G Drilling Company

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P.E.

TITLE

Pres., Walsh Engr. &
Prod. Corp.

DATE Jan. 6, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side