

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-22289

5. LEASE DESIGNATION AND SERIAL NO.

SF-078863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Krause

9. WELL NO.

61

10. FIELD AND POOL, OR WILDCAT

Kutz P.C. West

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 28-T28N-R10W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

R & G DRILLING CO.

3. ADDRESS OF OPERATOR

c/o Walsh Engineering & Prod. Corp.
P. O. Box 254, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1490'FSL, 1815'FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

3465'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2500'

19. PROPOSED DEPTH

1940

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5781 GR

22. APPROX. DATE WORK WILL START*

12-15-76

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24.0	90	100 SXS
7-7/8	4-1/2	10.50	1940	150 SXS

Surface formation is Animas.

Top of OJO Alamo sand is at 770'.

Top of Pictured Cliffs sand is at 1760'.

A fresh water mud system will be used for drilling to production casing point.

It is anticipated that IES log will be run at total depth.

No abnormal pressures or poisonous gases are anticipated in this well.

It is expected that this well will be drilled before 12-31-76. This depends on time required for approvals, rig availability and the weather.

We will follow the surface restoration plan set out by the appropriate surface agency and the U.S.G.S.

The SE/4 Section 28-T28N-R10W is dedicated to this well.

DEC 7 1976

Gas is dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. For: R&G Drilling Co.

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engineering &

Production Corporation

DATE

Dec. 6, 1976

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

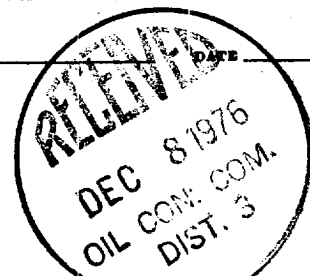
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Okaf

*See Instructions On Reverse Side



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator R AND G DRILLING COMPANY			Lease KRAUSE		Well No. 61
Unit Letter J	Section 28	Township 28 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 1490 feet from the SOUTH line and 1815 feet from the EAST line					
Ground Level Elev. 5781	Producing Formation Pictured Cliffs	Pool Kutz P.C. West	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

For: **R&G Drilling Co.**

Name **Ewell N. Walsh, P. E.**
President, Walsh Engr.

Position **& Prod. Corp.**

Company

Date **December 6, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

24 November 1976

Date Surveyed

James P. Leese
Registered Professional Engineer
and/or Land Surveyor **James P. Leese**

1463

Certificate No.

