

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Krause

9. WELL NO.

61

10. FIELD AND POOL, OR WILDCAT

Kutz P.C. West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 28-T28N-R11W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
R&G DRILLING CO.

3. ADDRESS OF OPERATOR c/o Walsh Engineering & Production Corp.
P. O. Box 254, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1490' FSL, 1815' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5781' GR, 5791' DF, 5792' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-76 P.B.T.D. 1774'

Perforated Pictured Cliffs 1690-1694 & 1698-1702 and Fruitland 1468'-1474' & 1546'-1552' with 2 shots per foot. Sand water fracture as follows:

Pad

Water

Sand

Flush

Average Injection Rate

Breakdown Press.

Ave. Treating Press.

Max. Treating Press.

Hydraulic Horsepower

Instantaneous SIP

- 1,940 gallons with 1% KCl and 1 gal Morflo per 1000 gallons.
- 40,430 gallons with 1% KCl, 2 lbs. FR-20 per 1,000 gallons and 1 gal Morflo per 1000 gallons.
- 40,000 lbs. 20-40
- 1,100 gallons with 1 gal. Morflo per 1000 gals.
- 39 BPM
- 1,500 psig
- 1,500 psig 5 min. SIP - 600 psig
- 1,700 psig 10 min. SIP - 500 psig
- 1,434' HHP 15 min. SIP - 400 psig
- 800 psig

For: R&G Drilling Co.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P. E.

(This space for Federal or State office use)

TITLE

President, Walsh Engineering &
Production Corp.

DATE

Feb. 11, 1977

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

FEB 14 1977

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.