Form 9-831 C (May 1963)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

3e - 04/5 - 225495. LEASE DESIGNATION AND SERIAL NO.

	14-20-603-2015									
GEOLOGICAL SURVEY  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTER OR TRIBE NAME			
DRILL X DEEPEN				PLUG BAC	Navajo 7. Unit Acreement Name					
b. Type of well						<u>. A. H.A. H. A. G. G. H. H </u>				
OIL GAS WE	<u>"                                    </u>	S. FARM OR LEASE NAME								
NAME OF OPERATOR	n Production C				•	9. WELI	t Inc	<u> </u>		
	<del></del>		:	8: -						
. ADDRESS OF OPERATOR	234, Farmingto	10. FIE	LD AND POOL		AT					
BOX LOCATION OF WELL (Re	port location clearly and	in accordance wit	h any S	tate requirements.*)		Oj	o Pictu	red Cli	ffs.ex	
At surface	F 1850' FNL	11. SEC	SURVEY OR	R BLK.						
At proposed prod. sone	•	1		2	a B V					
							c 25, T			
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFICE	•	***	12. 000	NTY OR PARI	3 **		
9 mi	les south of F	ruitland, N					n Juan	l N	M	
O. DISTANCE PROM PROPOR LOCATION TO NEAREST	BED*		16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED. TO THIS WELL					
PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. , unit line, if any)	790'	2480		Ė.	- 160				
8. DISTANCE FROM PROPO	SED LOCATION*		19. PF	19. PROPOSED DEPTH		E	BLE TOOLS	Ţ -		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS IEABE, FT. 1580			<u> </u>	700'	1 ==		tary PPEOX. DATE	WORK WILL	START*	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				ST. ST. Plyto	30 37	:5	-77:		
23.		PROPOSED CASE	NG ANI	CEMENTING PROGRA	TW S	71,43 10,43 10,43	7,170 7, 7, 91.	70 E		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	T00	SETTING DEPTH	3 4	وي <u> </u>	KTITY OF CE	MENT :		
8-3/4"	7"	20:	#	30'	5 9	e <u>s</u>	5 sx	<b>3</b> \$ 3 3		
6-1/4"	3-1/2"	7.7	#	700'		<u> </u>	20 sx	Ğ ±	<u> </u>	
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Drill well	with air using	slim hole	tecn	mique to test t	THE PAGE	in in in	-1241E	2 è è		
formation,	cement above I	cormation p	acker	shoe, clean or	ac mag		1			
tubing, and	d complete well	La			÷ ~			1. 3	• .	
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				jorg see karanta e						
	*									
Gasis	dedicate	1								
IN ABOUT SPACE DESCRIBI	PROPOSED PROGRAM: If	proposal is to de	epen or	plug back, give data on p on subsurface locations a	resent pro nd measu	eductive w	one and proj ue vertical d	poeed new p epths. Giv	e blowout	
zone. If proposal is to preventer program, if an	drill or neepen nirection	ighty, give percure	or oron	04 340041400		. 11. /				
24.							- i	-		
Jane	& lame		ITLE	Geologist			DATE	5 <b>-11-</b> 77		
RIGNED	im L. Jacobs								=======================================	
(This space for Fede	eral or State office use)									
PERMIT NO.				APPROVAL DATE						
APPROVED BY		т	TITLE				DATE			
CONDITIONS OF APPRO	VAL, IF ANY:					-				
	$-1\sqrt{f^2}f^2$									

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		,	Lease		Well No.							
Dugan Production Corporation			Pet	18								
Unit Letter	Section	Township	Range	County								
F	25	28 North	15 West	San Juan								
Actual Footage Loc	cation of Well:											
1850. feet from the North line and 1850 feet from the West line												
Ground Level Elev.			Pool		Dedicated Acreage:							
5638	Pic	tured Cliffs	Ojo Picture	ed Cliffs Ext	160 Acres							
1. Outline th	e acreage dedic	ated to the subject we	ll by colored pencil	or hachure marks on th	e plat below.							
U												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
3 If more the	an ana lagga of	different companie in a	ladia and an abancult	1 1	11							
dated by c	communitization	unitization, force-pooli	ng eto?	nave the interests of	all owners been consoli-							
dated by c	ommunitization,	diffication, force-poori	ing. etc:	•								
Yes	No If	inswer is "yes," type o	f consolidation									
					······································							
If answer	is "no," list the	owners and tract descri	riptions which have a	ctually been consolida	ted. (Use reverse side of							
this form i	t necessary.)		<del></del>									
No allowat	ble will be assig	ned to the well until all	interests have been	consolidated (by comm	nunitization, unitization,							
forced-poo	ling, or otherwise	or until a non-standard	l unit, eliminating su	ch interests, has been	approved by the Commis-							
sion.		-										
			1		CERTIFICATION							
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W	i		Ì	11	Production Corp.							
· · · · · · ·	1			Date	r roduction corp.							
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L	1		<b>!</b>	Movledge	and belief							
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				Certificate No	o. 3602							
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