

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pet Inc

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Ojo Pictured Cliffs

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec 26, T28N, R15W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL - 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5555' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE 6-9-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 10 1977

MORNING REPORT

Moved in and rigged up Morrow Drilling Company. Spudded 8-3/4" hole @ 3:00 PM. Drilled to 20'. Ran 1 ft 7" OD 20# LT&C csg. TE 19.62' set @ 20' GR. Cemented to surface w/5 sx. Job complete 4:00 PM 5-26-77.

5-27-77

Shut down - moving in additional equipment.

5-28-77

Drilled 6-1/4" hole w/air to 380'. Hole dusted good to 340' and became damp in sand streak 325-335'. Continued to drill by injecting wtr to total depth of 482' (Driller's TD). Top of Fruitland coal 440', top of PC sand 470'. Some gas entry from coal w/increase from PC sand. Shut down for night.

5-29-77

Blew free wtr from hole. Ran 2 jts 4-1/2" pipe below Robinson Packer Company open hole packer and 19 jts 3.5" OD 7.7# 8V line pipe above packer. TE 483.61' set @ 482' GR w/packer @ 437'. Cemented above packer w/10 sx cement. Installed 3" plug valve and shut well in. Well making est 100 MCFGPD.

5-30-77

SHUT-IN

Moved in and rigged up Morrow Drilling Company. Ran 15 jts 1-1/4" OD 2.3# J-55 10R IT condition "B" tbg. TE 463.78' set @ 462' GR. Nipped up wellhead. Blew to atmosphere 30 min, well unloaded small amt of wtr. Rigged down Morrow Drilling Company and shut well in.

6-4-77

SHUT-IN FOR INITIAL POTENTIAL TEST