				,		
NO. OF COPIES RECEIVED				,		
DISTRIBUTION	NEW MEXICO OIL CO	Form C-104				
SANTA FE /	REQUEST F	Supersedes Old C- Effective 1-1-65	-104 and C-11			
FILE		AND				
	AUTHORIZATION TO TRAN		ATUDAL GA	15		
U.S.G.S.	AUTHORIZATION TO TRAF	NSPURT UIL AND I	IA I UKAL GA	70		
LAND OFFICE						
TRANSPORTER GAS /						
OPERATOR /						
PRORATION OFFICE						
Operator						
Dugan Product	cion Corp.					
Address Box 234, Farm						
	and control	Other (Please	explain)			
Reason(s) for filing (Check proper box)	manufacture of					
New Well	Change In Transporter of:					
Recompletion	Oil Dry Gas	一一				
Change in Ownership	Casinghead Gas Conden	sate				
of change of ownership give name and address of previous owner	FACE					
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
Lease Name	, I		State, Federal	cr Fee Navajo	14-20-6	
Pet Inc	10 Ojo Pictured	d CTTTTD	L		2015	
Location		4 = 0.5		, 		
Unit Letter C; 790	Feet From The North Line	e and <u>1850</u>	Feet From T	 -		
Line of Section 26 Town	nship 28N Range	15W NMPN	l,	San Juan	County	
Line of Section 20 10						
Name of Authorized Transporter of Casi Dugan Production Corp If well produces oil or liquids, give location of tanks.	Address (Give address to which approved copy of this form is to be sent) BOX 234, Farmington, NM 87401 Is gas actually connected? When					
If this production is commingled with	n that from any other lease or pool,	give commingling ord	r number:			
COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Res!	v. Diff. Res'	
	OII Well	1			5 3	
Designate Type of Completio		X		P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth				
5-26-77	6-3-77	482		482'		
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Iddite of treatming .	462	i	[··· ,		
5555' GR	ni utuma a galiffa			462 '	_	
	Pictured Cliffs			1		
Perforations	Pictured Cliffs			462'		
Perforations 462-482 1				462'		
11 7	TUBING, CASING, AN	D CEMENTING RECO	RD	462 Depth Casing Shoe	FNT	
462-482'		D CEMENTING RECO	RD SET	462 Depth Casing Shoe		
462-482 '	TUBING, CASING, AN	D CEMENTING RECO	RD	A62 Depth Casing Shoe SACKS CEM 5 SX		
462-482 ' HOLE SIZE 8-3/4"	TUBING, CASING, AN CASING & TUBING SIZE 7"	D CEMENTING RECO	RD SET	462 Depth Casing Shoe		
462-482 ' HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2"	D CEMENTING RECO	RD SET	A62 Depth Casing Shoe SACKS CEM 5 SX		
462-482 ' HOLE SIZE 8-3/4"	TUBING, CASING, AN CASING & TUBING SIZE 7"	D CEMENTING RECO	RD SET	A62 Depth Casing Shoe SACKS CEM 5 SX		
462-482 ' HOLE SIZE 8-3/4" 4-3/4"	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4"	D CEMENTING RECO	RD SET)'	A62 The Depth Casing Shoe SACKS CEM 5 SX 10 SX		
462-482 ' HOLE SIZE 8-3/4" 4-3/4"	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4"	D CEMENTING RECO DEPTH 20 43 46	RD SET) ' 7 ' 2 ' lume of load oil	A62 Depth Casing Shoe SACKS CEM 5 SX		
462-482 ' HOLE SIZE 8-3/4"	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4"	D CEMENTING RECO	RD SET) ' 7 ' 2 ' lume of load oil rs)	A62 The Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e		
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be a able for this december)	D CEMENTING RECO DEPTH 20 43 46 after recovery of total volepth or be for full 24 hor	RD SET) ' 7 ' 2 ' lume of load oil rs)	A62 The Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e		
## ## ## ## ## ## ## ## ## ## ## ## ##	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d	D CEMENTING RECO DEPTH 20 43 46 after recovery of total vollepth or be for full 24 hot Producing Method (FI	RD SET) ' 7 ' 2 ' lume of load oil rs)	A62 1 Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size		
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d	D CEMENTING RECO DEPTH 20 43 46 after recovery of total valepth or be for full 24 hot Producing Method (Fl	RD SET) ' 7 ' 2 ' lume of load oil rs)	A62 1 Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e		
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d	D CEMENTING RECO DEPTH 20 43 46 after recovery of total vollepth or be for full 24 hot Producing Method (FI	RD SET) ' 7 ' 2 ' lume of load oil rs)	A62 1 Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size		
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d	D CEMENTING RECO DEPTH 20 43 46 after recovery of total vollepth or be for full 24 hot Producing Method (FI	RD SET) ' 7 ' 2 ' lume of load oil rs)	A62 1 Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size		
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d	D CEMENTING RECO DEPTH 20 43 46 after recovery of total valepth or be for full 24 hot Producing Method (Fl Casing Pressure Water-Bbls.	RD SET)! 71 2! Lume of load oil rs) pw, pump, gas li	A62 The part of the second sec	xceed top all	
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d	D CEMENTING RECO DEPTH 20 43 46 after recovery of total vollepth or be for full 24 hot Producing Method (FI	RD SET)! 71 2! Lume of load oil rs) pw, pump, gas li	A62 1 Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size	xceed top all	
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this decorporation of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECO DEPTH 20 43: 46. after recovery of total valepth or be for full 24 hot Producing Method (Fl Casing Pressure Water-Bbls.	RD SET OF	A62 1 Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size Gas-MCF	xceed top all	
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 112 AOF	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this description of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs	D CEMENTING RECO DEPTH 20 43 46 after recovery of total valepth or be for full 24 hot Producing Method (Fl Casing Pressure Water-Bbls.	RD SET OF	A62 1 Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size Gravity of Condensate Choke Size	xceed top all	
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 112 AOF Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(Shut-in)	D CEMENTING RECO DEPTH 20 43: 46. after recovery of total valepth or be for full 24 hot Producing Method (Fl Casing Pressure Water-Bbls.	RD SET OF	A62 1 Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size Gas-MCF	xceed top all	
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 112 AOF	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(Shut-in)	D CEMENTING RECO DEPTH 20 43' 46 after recovery of total valepth or be for full 24 hot Producing Method (FI Casing Pressure Water-Bbis. Bbis. Condensate/Ma Casing Pressure (Sh 67	RD SET)! //! //! //! //! //! // // // // // //	A62 ' Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size Choke Size Choke Size 1/2"	xceed top all	
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 112 AOF Testing Method (pitot, back pr.) One point back pressure	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(Shut-in) 67	D CEMENTING RECO DEPTH 20 43' 46 after recovery of total valepth or be for full 24 hot Producing Method (FI Casing Pressure Water-Bbis. Bbis. Condensate/Ma Casing Pressure (Sh 67	RD SET)! //! //! //! //! //! // // // // // //	A62 1 Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size Gravity of Condensate Choke Size	xceed top all	
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 112 AOF Testing Method (pitot, back pr.) One point back pressure	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(Shut-in) 67	D CEMENTING RECO DEPTH 20 43 46 after recovery of total vollepth or be for full 24 hor Producing Method (FI Casing Pressure Water-Bbls. Bbls. Condensate/Mi Casing Pressure (Sb 67 OIL	RD SET OF Jume of load oil rs) ow, pump, gas li GCF at-in)	A62 ' Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 1/2" ATION COMMISSIO	xceed top all	
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 112 AOF Testing Method (pitot, back pr.) One point back pressure. CERTIFICATE OF COMPLIAN	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(Shut-in) 67	D CEMENTING RECO DEPTH 20 43 46 after recovery of total valepth or be for full 24 hor Producing Method (FI Casing Pressure Water-Bbls. Bbls. Condensate/Mi Casing Pressure (Sb 67 OIL	RD SET OF Jume of load oil rs) ow, pump, gas li GCF at-in)	A62 ' Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size 1/2" ATION COMMISSIO	xceed top all	
HOLE SIZE 8-3/4" 4-3/4" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 112 AOF Testing Method (pitot, back pr.) One point back pressures CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AN CASING & TUBING SIZE 7" 3-1/2" 1-1/4" OR ALLOWABLE (Test must be able for this description of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(Shut-in) 67	D CEMENTING RECO DEPTH 20 43: 46 after recovery of total valepth or be for full 24 hot Producing Method (FI Casing Pressure Water-Bbls. Bbls. Condensate/MS 67 OIL APPROVED Origina	RD SET OF Jume of load oil rs) ow, pump, gas li GCF at-in)	A62 ' Depth Casing Shoe SACKS CEM 5 SX 10 SX and must be equal to or e ift, etc.) Choke Size Choke Size Choke Size 1/2" ATION COMMISSIO	xceed top all	

. Alega

Petroleum Engineer

Dugan

(Signature)

(Title)

(Date)

Thomas A.

6-17-77

Lease No. 14-20-603-2015

APPROVED						19
Original	Signed.	ង្វ	<i>1</i>	• 1	randrick	_
BY						

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.