the Basin Fruitland Coal. was denied.	TITLE Geologist	DATE 4-14-89
the Basin Fruitland Coal. was denied. The Ojo Fruitland Sand-Pooling in true and core signed from Lacobs	Application for Non-Standard C remains 160 acre spacing.	1 160 acre proration unit
the Basin Fruitland Coal. was denied. The Ojo Fruitland Sand-Po	Application for Non-Standard C remains 160 acre spacing.	1 160 acre proration unit
the Basin Fruitland Coal. was denied. The Ojo Fruitland Sand-Po	Application for Non-Standard	ing 320 acre spacing for 160 acre proration unit
the Basin Fruitland Coal. was denied.	Application for Non-Standard	ing 320 acre spacing for 1 160 acre proration unit
the Basin Fruitland Coal. was denied.	Application for Non-Standard	ing 320 acre spacing for 1 160 acre proration unit
the Basin Fruitland Coal. was denied.	Application for Non-Standard	ing 320 acre spacing for 1 160 acre proration unit
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the Basin Fruitland Coal. was denied.	Application for Non-Standard	ing 320 acre spacing for if 160 acre proration unit
the Basin Fruitland Coal.	t (NMOCD form C-102) reflect Application for Non-Standard	ing 320 acre spacing for 1 160 acre proration unit
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle proposed work. If well is directionally drilled, nent to this work.) *	early state all pertinent details, and give perting give subsurface locations and measured and to	ent dates, including estimated date of starting any rue vertical depths for all markers and zones perti-
(Other)	Completion of	ort results of multiple completion on Well or Recompletion Report and Log form.)
REPAIR WELL CHANGE PLAN	(Other)	Acreage Dedication X
FRACTURE TREAT MULTIPLE CO SHOOT OR ACIDIZE ABANDON*	MPI.ETE PRACTURE TREATM SHOOTING OR ACID	ZEING ABANDON MENT®
TEST WATER SEUT-OFF PULL OR ALTI		REPAIRING WELL
NOTICE OF INTENTION TO:		SUBSEQUENT EMPORT OF:
16. Check Appropriate	Box To Indicate Nature of Notice, Rep	oort, or Other Data
		- San Juan NM
	TIONS (Show whether DF, RT, OR, etc.) 51 GR	12. COUNTY OR PARISE 13. STATE
· · · · · · · · · · · · · · · · · · ·		Sec. 26, T28N, R15W, NMP
790' FNL & 1850' FWL		OJO FR Sand-PC 11. EBC, T, R, M, OR BLK, AND SURVEY OR ARMA
4. LOCATION OF WELL (Report location clearly and is See also space 17 below.) At surface	n accordance with any State requirements.	Basin-Fruitland Coal /
P.O. Box 5820, Farmington, N	IM 87499-5820	10
3. ADDRESS OF OPERATOR		Pet Inc. 9. WELL NO.
DUGAN PRODUCTION CORP.		8. FARM OR LEASE HAME
OIL CAB WELL OTHER		7. UNIT AGRESMENT NAME
Use "APPLICATION FOR PERMIT—" for such proposals.)		
(Do not use this form for proposals to drill Use "APPLICATION FOR	or to deepen or plug back to a different reserv	
(Do not use this form for proposals to drill	ND REPORTS ON WELLS or to deepen or plug back to a different reserv	6. IF ERMAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AT	or to deepen or plug back to a different reserv	
(Formerly 9–331) DEPARTMENT O BUREAU OF LA SUNDRY NOTICES A?	ND REPORTS ON WELLS	5. LEASE DESIGNATION AND BREIAL PO. 14-20-603-2015 6. IF IRDIAN, ALLOTTER OR TRIBE NAME

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

N MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

E.V.Echohawk LS

All distances must be from the outer boundaries of the Section Operator Well No. Dugan Production Corporation Pet Inc Unit Letter Romae County 28 North 15 West San Juan Actual Footage Location of Well: 790 · feet from the North 1850 West line and Ground Level Elev. Producing Formation Pool Dedicated Acreage: *555*5 Fruitland Coal **Basin Fruitland Coal** 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes □ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the DPC - Lease #14-20-603-2015 Jim L. Jacobs Geologist Company Dugan Production Corp. Date 4-14-89 SE 26 Date Surveyed April 21, 1977 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602

660

1980 2310

2000

1500

1000

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