

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Dugan Production Corp.

Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1850' FWL, Sec. 26, T28N, R15W, NMPM

5. Lease Designation and Serial No.
14-20-603-2015

6. If Indian, Allotted or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Pet Inc. 10

9. API Well No.
30-045-22551

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal/
Ojo Fruitland Sand-PC

11. County or Parish, State
San Juan, NM

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Pool Designation</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to the creation of Basin Fruitland Coal Gas Pool and NMOCD Orders R-8768 and R-8769, the subject well is now classified and required by NMOCD to be reported as a commingled well. We request that the production on the MMS-3160 be reported as a commingled well with the following approved allocation factors:

Basin Fruitland Coal - 48%
Ojo Fruitland Sand-PC - 52%

I hereby certify that the foregoing is true and correct

Signed

LeAnna Hanhardt
LeAnna Hanhardt

Title

Prod. Acct. Supervisor

Date

10/20/99

(This space for Federal or State office use)

Approved by

/s/ Joe Hewitt

Title

Team Lead, Petroleum Management

Date

Conditions of approval, if any: