Form 9-83* C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30 - 045 - 3253

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SHRVEY

GEOLOGICAL SURVEI							14-20-603-2013			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NDIAN, ALLOT	TEE OR TRIB	ENAME	
a. TYPE OF WORK							Navajo 7. Unit agreement name			
DRILL 🗵 DE			EEPEN 🗌 PLUG BACK 🗌			ONLE GUNDERNAL CAME				
b. TYPE OF WELL	AS [▽]			NGLE MULTIP	rs 🗀	8 FAR	M OR LEASE	NAME		
WELL LJ W	YELL X OTHER		Z	NE L ZONE		-	t Inc			
2. NAME OF OPERATOR Dugan Production Corp.						9. WELL NO.				
Dug 3. Address of Operator	an Production C	orp.				1	- <u>- </u>	1 1 8		
	. 224 Harmingto	~ NM 9740	1			10. FD	LD AND POO		AT	
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							o Pictu	red Cli	ن ffs	
At surface						11. BE	C., T., R., M.,	OR BLK.		
1850' FSL - 1650' FWL						2.4	D SURVEY OF	ARMA		
At proposed prod. zo:	ие				مي: غو	Se	c 26, T	28N, Rl	5W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFIC	R. ⁴	£.	12. co	UNTY OR PAR	13. ST	ATE	
9 n	miles south of F	ruitland, N	ew M	exico	*	Sa	ın Juan	1	JM	
15. DISTANCE FROM PROP	OSED*		16. NO. OF ACEKS IN LEASE 17. NO. TO				ABSIGNED			
LOCATION TO REARREST PROPERTY OF LEASE LINE, FT. (Also to nearest drig. unit line, if any) 790			2480				160 🖁 🤚			
18. DISTANCE FROM PROPOSED LOCATION*						O. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT. 2270			270' 575'			Ro	tary	1.34		
21. ELEVATIONS (Show wi	bether DF, RT, GR, etc.)				, .	22.	APPBOX, DATE		START*	
557	78' GR				<u> 24 E</u>	<u>1 = 1</u>	- 5-22	2-77		
23,		PROPOSED CASIN	G AN	D CEMENTING PROGE.	AM _	- 野野		B Au		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	T	QT	ANTITY OF CE	MENT	-	
8-3/4"	7"	20#		30'	1 1	B. 2	5 sx	# E F		
6-1/4"	3-1/2"	7.7#		575'	133	3 § 1	20 sx		ř.	
0 1/1		-			10.00	¥ 5.5	stagadus 101 To Tell 12 To Tares	ig. New His	ומונים	
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					- 15 G		- E 25	2		
					- 15 E	67	32 ta 5	1 6 H		
nrill well	l with air using	slim hole	tech	nique to test	the Pi	cture	l Cliffs	2 2 2 5 2 2 5 1		
formation	, cement above i	formation pa	ckei	shoe, clean or	ut and	run	L-1/4" ≝	ଅଞ୍ଜୁ ଅଞ୍ଜୁ		
	nd complete well				i.s		4 100	1		
3 ,	-				i i	୍ୟ ^{ପୁ}	10 Fa			
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an in	dedicate	A			6		33500.5			
					*5 51	4.				
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If o drill or deepen direction	proposal is to deep nally, give pertinen	pen or t data	plug back, give data on p on subsurface locations a	resent pro nd measur	ed and to	me vertical d	posed new i lepths. Giv	e blowout	
preventer program, if a					·	<u> </u>		:		
24.					2			•		
SIGNED	L. Jourh	TI	TLE	Geologist			DATE	5-11-77		
	Jim I./Jacobs									
(This space for Fe	deral or State office use)									
PERMIT NO.			APPROVAL DATE							
APPROVED BY		TI	TLE				DATE			
CONDITIONS OF APPR	OVAL, IF ANY:									
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	the state of the s									

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E.V.Echohawk LS

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. Dugan Production Corporation Pet Inc 11 Unit Letter Romge County 28 North 15 West San Juan 26 Actual Footage Location of Well: 1650 West 1850 South feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 5578 Pictured Cliffs Ojo Pictured Cliffs Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the st of my knowledge and belief. Position Geologist Company Dugan Production Corp. 5-11-77 SEC 26 W. FOHOME Date Surveyed April 16, 1977 Registered Professional Engineer and/or Land Surveyor

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