5 BLM 1 File

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31,1993 5. Lease Designation and Serial No.

	S AND REPORTS ON WELLS	
· · · · · · · · · · · · · · · · · · ·	s to drill or to deepen or reentry to a different reservoir	. 6. If Indian, Allotted or Tribe Name
Use "APPLICATION FOR PERMIT -" for such proposals		=
SUBMIT IN TRIPLICATE		Navajo Tribal
1. Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas Well Well	Other	
2. Name of Operator		8. Well Name and No.
Dugan Production Corp.	<u> </u>	Pet Inc. #11
3. Address and Telephone No.		9. API Well No.
P.O. Box 420, Farmington, NM 87499	(505) 325 - 1821	30 045 22553
Location of Well (Footage, Sec., T., R., M., or Survey Description	on)	10. Field and Pool, or Exploratory Area
1850' FSL & 1650' FWL		Ojo Fruitland Sand PC
Sec. 26, T28N, R15W, NMPM		11. County or Parish, State
	,	San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Return to Production	Dispose Water
		(Note: Report results of multiple completion on Well Campletion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertica	ertinent details, and give pertinent dates, including estimated date of starting any it depths for all markers and zones pertinent to this work.)* Vested, we entered the subject well to prepare for	
	that the 3-1/2" production casing was parted 2' be	
	d repaired by welding a new section of casing in it	
the casing problem prevented the well from being produced, we ask that some time be allowed to		
determine if production can be established. We have run tubing back in the well and swabbed it		
for a short period of time. We plan to attempt a formation cleanup with air. This can be done		
within the next month. It will need to be done before the field is re-planted. The production		
facilities at this location remain in tact. Most likely a determination of the productive capabilities		
will take several months. This may put us into a time when crops are present and access to the		
site for plugging operations will not be possible. We are not able to determine exactly what		
NAPI's plans are for this area. If the field is not planted immediately, we will be able to move		
quickly to determine the potential to restore production. Given all of these caveats, please allow		
	If this is not possible, the well will be plugged as a	
field is accessible in the spring	of 2003 or more quickly if planting in the field is r	not done
immediately.		
14. I hereby certify that the foregoing is true and correct		
Julian Mada	a La	
Signed John Alexan	Vice-President Date	8/13/2002
(This space for Federal or State office use)	NO.	ACCEPTED FOR RECORD
Approved by	TitleDate	AUG 2 2002
Conditions of approval, if any:		
		FARINANCE SAME

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.