CONDITIONS OF APPROVAL, IF ANY:

Form 9-83 C (May 1963)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

DATE ___

(Other instructions on reverse side) **UNITED STATES** 30-045-22554

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					14-20-603-2015			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TELEE NAME			
1a. TYPE OF WORK						Navajo		
	DRILL X DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME		
OIL CAS (7) SINGLE [7] MULTIPLE [7]						8. FARM OR LEAGE NAME		
WELL W. 2. NAME OF OPERATOR	ELL A OTHER		ZONE ZONE	<u> </u>				
	an Production C	om.		¥	Pet In	<u>C</u>		
3. ADDRESS OF OPERATOR						30		
Box 234, Farmington, NM 87401						POOL, OR WILDC.	AT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						c t ured Cli	ffs a	
C' 790' FNL - 1850' FWL At proposed prod. zone						11. SEC., T., R., M., OR BLE. AND SURVEY-OR AREA		
	ND DIRECTION FROM NEAR			:	12. COUNTY OF	PARISH 13, ST	ATE	
9 m: 15. distance from propo	iles south of F				San Ju		M	
LOCATION TO NEAREST PROPERTY OR LEASE L			ro		OF ACEES ASSIGN HIS WELL	ED		
(Also to nearest drig. unit line, if any) 8. DISTANCE FROM PROPOSED LOCATION ⁶		790'	2480		160			
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	2700'). PROPOSED DEPTH	20. ROTA	RY OR CABLE TO	OLS -		
21. ELEVATIONS (Show whe		2700	550'	<u> </u>	Rotary	DATE WORK WILL		
	L' GR			- 1 2 A	4 c c	:a	START	
3.		PROPOSED CASING	AND CEMENTING PROGR	AM E	1	= 5−25−77 Sä ≧		
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	1 2 5	QUANTITY	F CEMENT		
8-3/4"	7"	20#	30'	5 H	5 :	sx	**.	
6-1/4"	3-1/2"	7.7#	550	§ ,5	<u>ි</u> ද 20 (-	
				Library Services			ostant	
•			1	1 2 6			-	
				<u>।</u> १ म	Lavoit Lavoit Latin	la la la companyone de		
Drill well	with air using	slim hole te	chnique to test	the Dic	Erred Clis	\$ a		
			ter shoe, clean or				•	
	complete well		, 52.542. 5					
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			Revise a	daloyer south	edulyendelika in camad read (1 tise well, and (1 tise deleka	13 5 A D 10		
			MARY 1 2 1977	7 E	b a sa	MAX TO		
				5. 61	i	TE CON. C		
	•			8		DIST		
Man 121	dedicated	/		F			J. B. Bark	
//			on plane hook 3-4.	<u>.</u>				
one. If proposal is to o	PROPOSED PROGRAM: 11 Brill or deepen directions	Proposar is to deepen lly, give pertinent da	or plug back, give data on p ta on subsurface locations a	resent produ nd measured	uctive sone and I and true vertic	proposed new pro al depths. Give	oductive blowout	
reventer program, if any				·· · · · · · · · · · · · · · · · · · ·				
BIGNED To	T. Jan	TITLE.	Geologist	· · · · ·	DATE	5-11-77		
(This space for Feder	m L. Jacobs cal or State office use)							
PERMIT NO.	······································		APPROVAL DATE					
APPROVED BY		TITLE			DATE			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Well No. Dugan Production Corporation Pet Inc 12 Unit Letter Township County 28 North 15 West San Juan Actual Footage Location of Well: 790 feet from the North 1850 West line and line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5011 Pictured Cliffs Ojo Pictured Cliffs ext Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Geologist Dugan Production Corp. 5-11-77 35 MINITED LAND of a tent sulveys mode by me or N ECHOHARM Date Surveyed April 16, 1977 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602 E.V. Echohawk LS 1320 1650 2310

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