Form 9-831 C (May 1963)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30 - 045 - 22555 5. Lease designation and seelal no.

	GEOLO	GICAL SURVI	EY			14-	-20 - 603-	-2015		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							G. IF INDIAN, ALLOTTEE OR TRIBE NAME			
Ia. TYPE OF WORK	LL X	DEEPEN [Navajo 7. Unit agreement name			
b. Type of well										
OIL GAS X OTHEZ SINGLE MULTIPLE ZONE						S. FARM OR LEASE NAME				
2. NAME OF OPERATOR							Inc	<u> </u>		
	an Production (Corp.				9. WELL				
3. ADDRESS OF OPERATOR					:. :,		S § 1 .			
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							D AND POOL	•		
At surface 1850' FSL - 790' FEL							Pictur		LÍÍS 🧘	
***		790' FEL	1		٦,	AND	SURVEY OR	AREA		
At proposed prod. sone	e				į.		3E ma	0.7	r- •	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	COFFIC	r.	-	12. COUN	35, T2	3N, RI	W WATE	
9 mi	iles south of F	'ruitland. N	ът М	evico	**	j 3- ii	Juan			
l5. Distance prom Propo	SED*	Luzczana, N	16. NO. OF ACRES IN LEASE 17. NO.				OF ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 790				2480	TO T	160				
S. DISTANCE FROM PROP	OSED LOCATIONS		19. Pf	COPOSED DEPTH	20. ROTA	RY OR CAB	LE TOOLS	-:	·	
TO NEAREST WELL, DE OR APPLIED FOR, ON TEL	RILLING, COMPLETED, S LEASE, FT.	2450'		575 '		Rot	arv <	**		
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				•		PROX. DATE V	VORK WILL	START*	
5641	L' GR				38 8	를 받음	5-26-1	77		
3.		PROPOSED CASIN	G ANI	CEMENTING PROGRA	νω (÷	100 mg	# 5 to			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	ют	SETTING DEPTH	5. 8	QUAN	TITY OF CEM	ENT		
8-3/4"	7"	20#		30'	효율	v	5 sx		7	
6-1/4"	3-1/2"	7.7#	:	575 '	ر ان ان	至 資業	20 sx	के के	~	
				,	art seen.	นอน เกรียย เกรียย	01. pr n. 161 nayar	4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	onleni	
formation, tubing, and tubing,	cement above for the complete well decated and the complete well d	formation pa	cker	nique to test t shoe, clean ou lig back, give data on pr n subsurface locations an	the and to smollably of the description of the control of the cont	The state of the well cannot rendily be referred to the well cannot be seen to the control of th	Thousand the standard of the control		roductive	
reventer program, if any	·· () . ,						· · · · · · · · · · · · · · · · · · ·			
BIGNED	1. Jack		LE	Geologist	:	DA	5-	11-77		
(This space for Feder	m L Jacobs									
PERMIT NO.				APPROVAL DATE						
A POPOLINO ST										
CONDITIONS OF APPROVA	AL, IF ANY:	TIT	L6	<u>.</u>		DA	TÉ			
Ch.	Control of the contro						•			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well ∷o. Dugan Production Corporation Pet Inc 13 Unit Letter Range County 28 North 15 West San Juan Actual Footage Location of Well: South feet from the East line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 564 Pictured Cliffs Ojo Pictured Cliffs 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. Jim L. Jacobs Position Geologist Company Dugan Production Corp. Date 5-11-77 SEC. 35 WED LAND N ECHOHAM Date Surveyed April 16, 1977 Registered Professional Engineer and/or Land Surveyor 3602 330 660 1320 1650 E.V.Echohawk LS 1980 2310 2000 1500 1000 500