Form 9-2°; C (May 19%)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

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DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SEBIAL NO.			
GEOLOGICAL SURVEY						14-20-603-2015				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
							Navajo			
. TYPE OF WORK	DRILL X DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME			
. TYPE OF WELL	رین ــــ		-							
OIL GAS	rie 🗌	8. FARM	OR LEASE	NAME						
NAME OF OPERATOR						Pet	Inc			
Duga	n Production Co	orp.				9. 10000		7.7.		
ADDRESS OF OPERATOR							- F]	15 📑		
Box	234, Farmington	n, NM 8740	1			10. FIEL	AND POO	L, OR WILDC	AT	
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Pictu	red Cli	.ffs.∉	
At surface 1850' FSL - 1850' FEL							11. SEC., T., R., M., OR BLK. AND SURVEY-OR AREA			
At proposed prod. zone	U				**	H 함께 걸기를 만달고				
At proposed prod. 2011	•					Sec	; á6,∃ī	28N, R1	.5W	
DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFIC	K.	:		TY OR PAR	IEH 13. ST	ATE	
9 mi	les south of Fr	uitland. Ne	ew M€	exico		Sar	Juan	N	iΜ	
DISTANCE PROM PROPOS	SED*	1		O. OF ACRES IN LEASE		OF ACRES	SSIGNED		 	
PROPERTY OR LEASE LE	NE, FT.	790'		2480	10 1	160) I			
(Also to nearest drlg. DISTANCE FROM PROPO		750	19. PF	ROPOSED DEPTH	20. ROTA	RY OR CAB			 	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	HLLING, COMPLETED,	1580'		750 '		Rot	ary *			
	ther DF, RT, GR, etc.)	1200.		130	<u>'</u>			WORK WILL	START*	
					法制量					
5709						5 12 T	E 3 5			
	P	ROPOSED CASIN	G AN	D CEMENTING PROGRA	LM .	3 3 2	F : 9	र्वे हुन्ह		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	00 T	SETTING DEPTH	1 2 5	QUAL	VIIII OF CE			
8-3/4"	7"	20#		30 '	호 및		5 sx	# # E	<u> </u>	
6-1/4"	3-1/2"	7.7#	:	750 '	8.5	<u> </u>	20 sx	a ⁵ , ∳	<u> </u>	
					Series S		121	4 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	องไสต์	
}					1 5 5				<u>2</u>	
								2 % %		
					2. A. C. C.	\$2.50 \$2.50 \$3.50 \$4.50		स् इंड		
Drill well	with air using	slim hole	tech	nique to test t	the Pic	ctured	Cliffs	3 111	-	
formation,	cement above f	ormation pa	cker	shoe, clean ou	ut and	run 1-	-1/4"=	<u>है</u> हुए। जन्म		
	d complete well				i i	Te f				
	-				· ·	\$ E&			N.	
				4 (4)	, <u>8</u>	F = #	File		1	
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				A CONTRACTOR AND ADDRESS	i i i i i i i i i i i i i i i i i i i	3 Ho	MAYE	16-13-77		
				MAY 1 3 1977	F-1	- T	บรี้ คิดีเ	N- CAM	- /	
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				garage and the second second	91	2 2 3			e ^{rit}	
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Maria 1	Redicated	/			*		医氯重氮			
	· manneaun moncolist · Tf	neconcel is to deep	nen or	plug back, give data on p	resent bro	ductive zoi	e and pro	posed new p	roductiv	
ne. If proposal is to	drill or deepen directions	ally, give pertinent	t data	on subsurface locations as	nd measure	ed and true	e vertical d	lepths. Give	e blowou	
eventer program, if an							<u> </u>	· · · · · · · · · · · · · · · · · · ·		
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SIGNED	on T. Han	wh_	TLE	Geologist		r	ATE	5-11-77		
	im L. Jacobs									
(This space for Fede	eral or State office use)									
NEDVIT NO				APPROVAL DATE						
PERMIT NO.										
			TT 13			т	ATE			
CONDITIONS OF APPROV	VAL. IF ANY:	TI	TLE	· · · · · · · · · · · · · · · · · · ·		'	,			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

E.V. Echohawk LS

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Dugan Production Corporation Pet Inc 15 Unit Letter Section Range County 28 North 15 West San Juan 36 Actual Footage Location of Well: 1850 feet from the South East feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5709 Pictured Cliffs Ojo Pictured Cliffs $160 \, \underline{\text{Acres}}$ 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 0 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No. If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. Jim L. Jacobs Position Geologist Company Dugan Production Corp. 5-11-77 SEC. HINTED LAND 36 Tank ST V. ECHUM April 19, 1977 Registered Professional Engineer and/or Land Surveyor Certificate No.

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