							/.	
Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE.				E•	Form approved. Budget Bureau No. 42-R1424.		
(May 1965)	DEPAR	DEPARTMENT OF THE INTERIOR (Other Instructions on re-				5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					_s	SF-078673		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						INDIAN, ALLOTTEE	OR TRIBE NAME	
OIL GAS WELL OTHER						7. UNIT AGREEMENT NAME		
WELL WELL OTHER 2. NAME OF OPERATOR						8. FARM OR LEASE NAME		
R & G Drilling Company						Schlosser		
3. ADDRESS OF OPERATOR C/O Walsh Engineering & Prod. Corp.						9. WELL NO.		
P. O. Box 254, Farmington, New Mexico, 8740] 4. LOCATION OF WELL (Report Tocation clearly and in accordance with any State requirements.						63		
See also space 17 below.)						10. FIELD AND POOL, OR WILDCAT		
At surface 910'FSL, 1060'FWL						Kutz Fruitland 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARBA		
						Sec. 27-T28N-R11W		
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. (COUNTY OR PARISH	18. STATE	
		5780 GR,	5790 ' DI	7, 5791 KB	S	an Juan	N. M.	
16.	Check	Appropriate Box To	Indicate N	lature of Notice, Report, o	r Other I	Data		
•••						EPORT OF:		
TEST WATER SHUT	-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	'ELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	X	ALTERING CA	BING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMEN	T*	
REPAIR WELL		CHANGE PLANS		(Other)				
(Other)				(Note: Report rest Completion or Reco	mpletion F	teport and Log for	m.)	
17. DESCRIBE PROPOSED proposed work. nent to this work.	If well is dire	OPERATIONS (Clearly state ectionally drilled, give sub	e all pertinen ssurface locat	t details, and give pertinent da tions and measured and true ver	tes, includ	ing estimated date as for all markers	e of starting any and zones perti-	
3-15 - 78								
PBT	D			1652				
Peforat	ions:			1478-1492	, 2 p	er foot		
Sandwat	or Frac	turo						
Pad	J1 1140	our c		1510 gallo	ns			
Water 38,000 gallo Sand 45,000 lbs.								
Flush 1,500 gallor								
Breakdown Pressure 2000 psig.								
Ave. Treating Pressure 1700 psig.						50 March 1987		
Max. Treating Pressure 2250 psig.						port resum		
Ave. Injection Rate 38.0 BPM								
Hydraulic Horsepower 1583 HHP							- 185 N	
Instantaneous SIP 800 psig.							19 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
5 Minute SIP 550 psig.						***	and Same 1	
10 Minute SIP 400 psig. 15 Minute SIP 360 psig.							733 /	
T) IM	THULE D.	T.T.		Joo barg.		J. Car.	560 J	
						***	Language and State of the Control of	

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

. 2 6