UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO.

SF-078863 6. IF INDIAN, ALLOTTEL OR TRIBE NAME

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form i	for proposals to drill or to despen or plug back to a different reservoir. "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL X	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
R & G Drilling	Company	Krause
3. ADDRESS OF OPERATOR		9. WELL NO.
c/o Walsh Engr.	, P.O. Box 254, Farmington, NM 87401	64
4. LOCATION OF WELL (Report See also space 17 below.) At surface	location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Kutz Farmington
1190'FSL,	1125'FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OF ARBA Sec. 29-R28N-R11W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5789'GR, 5799'DF, 5800'KB	San Juan NM
16	Land American Pour To Indicate Nature of Nation Decree	Oshan Data

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO.		Bebsequent marcar es.		
1	→			7
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	
(Other)			(Note: Report results Completion or Recompl	of multiple completion on Well letion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set temporary bridge plug as 1280'. 5-7-78

5-8-78 See Sandwater Fracture Treatment - Attached

For: R & G Drilling Comp	any	
SIGNED EWELL N. Walsh, P.E.	President, Walsh Engr	DATE 6-6-78
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

R & G DRILLING COMPANY Krause No. 64 Lease No. SF-078863

Temporary Bridge Plug 1280' Perforations: 900'-905',917'-928',105	
Sandwater Fracture:	
Pad 1000 gallons	
Water 14,000 gallons	
Sand 20,000 lbs.	
Flush 1,500 gallons	
Breakdown Press. None psig. Pump in 1500 p	esi.g
Ave. Treating Press. 1,650 psig.	
Max Treating Press. 1,750 psig.	
Ave. Injection Rate 40.0 BPM	
Hydraulic Horsepower 1,618 HHP	
Instantaneous SIP 450 psig.	
5 Minute SIP 450 psig.	
10 Minute SIP 425 psig.	
15 Minute SIP 400 psig.	