

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

M & G Drilling Company, Inc.

3. Address and Telephone No.

C/O KM Production, P.O. Box 2406, Farmington, NM 87499 (505) 325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190 1109 FSL, 1125 FEL
p Sec. 29, T28N, R11W

5. Lease Designation and Serial No.

SF078863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Krause #64

9. API Well No.

30-145-22865

10. Field and Pool, or Exploratory Area

Kutz Farmington

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

M & G Drilling Company has changed plans for this well. M & G Drilling plans to plug and abandon this well as per the enclosed procedure.

RECEIVED
JUN - 9 1997

OIL CON. DIV.
DIV. 3

14. I hereby certify that the foregoing is true and correct

Signed

Don W. Spence

Title

Petroleum Engineer

Date

5/30/97

(This space for Federal or State office use)

Approved by

Don W. Spence

Title

Date

JUN - 5 1997

Conditions of approval, if any:

M&G DRILLING COMPANY
KRAUSE #64
1190 FSL & 1125 FEL
SECTION 29, T28N R11W
SAN JUAN COUNTY, NEW MEXICO

PLUGGING PROCEDURE

=====

FORMATION TOPS:

Ojo Alamo	488 ft
Farmington	894 ft
Fruitland	1360 ft
Pictured Cliffs	1652 ft

CURRENT STATUS:

CASING:

SURFACE - 8 5/8" 24#/ft @ 119 ft, cement circulated to surface
LONGSTRING - 4 1/2" 10.5#/ft @ 1674 ft, cemented with 136 sx of 65/35
Pozmix, tailed by 200 sx 50/50 pozmix, cement circulated to surface.

TUBING:

PRODUCTION - 32 jts of 1 1/4" 2.7#/ft EUE @ 1060 ft

PERFORATIONS:

Farmington	900 - 905, 917 - 928, 1051 - 1056, 1136 - 1142
Fruitland	1362 - 1390, 1412 - 1420, 1442 - 1454

CAST IRON BRIDGEPLUG @ 1280 ft (above Fruitland Formation)

- =====
1. Move in and rig up service unit. Nipple down wellhead and nipple up BOP.
 2. Trip 1 1/4" tubing out of hole, laying down on float. Pick up 2 3/8" tubing workstring. Trip in hole and tag bridgeplug at 1280 ft. Spot cement plug #1, 35 sx (41 ft3) of Class B cement from 1280 to 844 ft.
 3. Move tubing to 538 ft. Pump cement plug #2, 10 sx (12 ft3) of Class B cement from 538 ft to 438 ft.
 4. Move tubing to 169 ft. Pump cement plug #3, 15 sx (18 ft3) of Class B cement from 169 ft to surface.
 5. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
 6. Rig down and release service unit. Remove all surface equipment from location.
 7. Rehabilitate well pad and pit area as per surface management agency requirements.

PLUG SUMMARY:

Plug #1: (Farm perfs)	844 - 1280	35 sx	41 ft3
Plug #2: (Ojo Alamo)	438 - 538	10 sx	12 ft3
Plug #3: (Surface & csg shoe)	surf - 169	<u>15 sx</u>	<u>18 ft3</u>
	TOTAL	60 sx	71 ft3