Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

SF078863

San Juan

SUNDRY	NOTICES A	ND REPORTS	ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

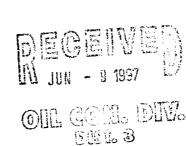
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well M Well Other	8. Well Name and No.
2. Name of Operator M & G Drilling Company, Inc.	Krause #64
3. Address and Telephone No. (505) 325-6900	9. API Well No. 22 8 7 6 30-145-22865
C/O KM Production, P.O. Box 2406, Farmington, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Kutz Farmington
//90 1 109 FSL, 1125 FEL P Sec. 29, T28N, R11W	11. County or Parish, State

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
	☐ Recompletion	New Construction		

	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well

M & G Drilling Company has changed plans for this well. M & G Drilling plans to plug and abandon this well as per the enclosed procedure.



	<u> </u>		~ ~1
Signed Signed	тињ <u>Petroleur</u>	n Engineer	Date 5/30/97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tide		Date JUN - 5 1997

Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

M&G DRILLING COMPANY KRAUSE #64 1190 FSL & 1125 FEL SECTION 29, T28N R11W SAN JUAN COUNTY, NEW MEXICO

PLUGGING PROCEDURE

FORMATION TOPS:

488 ft
894 ft
1360 ft
1652 ft

CURRENT STATUS:

CASING:

SURFACE - 8 5/8" 24#/ft @ 119 ft, cement circulated to surface LONGSTRING - 4 ½" 10.5#/ft @ 1674 ft, cemented with 136 sx of 65/35 Pozmix, tailed by 200 sx 50/50 pozmix, cement circulated to surface.

TUBING:

PRODUCTION - 32 jts of 1 1/4" 2.7#/ft EUE @ 1060 ft

PERFORATIONS:

Farmington 900 - 905, 917 - 928, 1051 - 1056, 1136 - 1142 Fruitland 1362 - 1390, 1412 - 1420, 1442 - 1454

CAST IRON BRIDGEPLUG @ 1280 ft (above Fruitland Formation)

- 1. Move in and rig up service unit. Nipple down wellhead and nipple up BOP.
- 2. Trip 1 ¼" tubing out of hole, laying down on float. Pick up 2 3/8" tubing workstring. Trip in hole and tag bridgeplug at 1280 ft. Spot cement plug #1, 35 sx (41 ft3) of Class B cement from 1280 to 844 ft.
- 3. Move tubing to 538 ft. Pump cement plug #2, 10 sx (12 ft3) of Class B cement from 538 ft to 438 ft.
- 4. Move tubing to 169 ft. Pump cement plug #3, 15 sx (18 ft3) of Class B cement from 169 ft to surface.
- 5. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
- 6. Rig down and release service unit. Remove all surface equipment from location.
- 7. Rehabilitate well pad and pit area as per surface management agency requirements.

PLUG SUMMARY:

 Plug #1: (Farm perfs)
 844 - 1280
 35 sx
 41 ft3

 Plug #2: (Ojo Alamo)
 438 - 538
 10 sx
 12 ft3

 Plug #3: (Surface & csg shoe)
 surf - 169
 15 sx
 18 ft3

 TOTAL
 60 sx
 71 ft3