

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
R & G Drilling Company
Address
c/o Walsh Engr. & Prod., P.O. Box 254, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Krause	Well No. 65	Pool Name, including Formation Kutz Fruitland Ext.	Kind of Lease State, Federal or Fee	Lease No. 078863
Location Unit Letter C ; 1190' Feet From The North Line and 2050' Feet From The West Line of Section 33 Township 28N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-4-78	Date Compl. Ready to Prod. 3-20-78		Total Depth 1770'		P.B.T.D. 1699			
Elevations (DF, RKB, RT, GR, etc.) 5880'	Name of Producing Formation Fruitland		Top Oil/Gas Pay 1528'		Tubing Depth 1514'			
Perforations 1528'-1538', 2 shots per foot					Depth Casing Shoe 1758'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 122'		SACKS CEMENT 100			
7-7/8	4 1/2"		1758'		375			
	1 1/2"		1514'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3/4"-1,200, CAOF-2,909	Length of Test 3 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate -----
Testing Method (pitot, back pr.) Back Press	Tubing Pressure (shut-in) 500	Casing Pressure (shut-in) 500	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
For: R&G Drilling Company

Ewell N. Walsh, (Signature) P.E., President
Walsh Engr. & Prod. Corp.

(Title)

6-5-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____ Original Signed by A. E. Kendrick
SUPERVISOR DIST. #2

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.