

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-013365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips

9. WELL NO.

67

10. FIELD AND POOL, OR WILDCAT

Kutz Fruitland

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22-T28N-R11W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

R & G Drilling Company

3. ADDRESS OF OPERATOR

c/o Walsh Engr. P. O. Box 254, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

800'FSL, 2220'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5616'GR, 5626'KB, 5627'DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-78 Spud well.

5-17-78 T.D. 139'

Ran 3 jts. 8-5/8", 24.0 lb. K-55 Casing (128.00')
set at 139.001 with 100 sacks Class "B" cement
with 3% Calcium Chloride and 6 1/4 lb. Flocele per
sack. Cement circulated. Test with 500 psig.
Test O.K.

5-19-78 T.D. 1664'

Ran 50 jts., 4 1/2", 10.50 lb, K-55 casing (1645.54')
set at 1656.54' with 75 sacks 65/35 Pozmix (12% Gel)
with 6 1/4 lbs. Gilsonite per sack followed by
sacks 50/50 Pozmix with 6 1/4 lbs. Gilsonite per sack.
Cement circulated.

For: R & G Drilling Company

18. I hereby certify that the foregoing is true and correct

SIGNED

Ewell N. Walsh, P.E.

TITLE

President, Walsh Engr.

& Production Corp.

DATE 6-6-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE