

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

M&G DRILLING

3. Address and Telephone No.

C/O KM PRODUCTION P.O. BOX 2406 FARMINGTON, NM *7499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 2220' FWL ^N SEC 22, T28N, R11W

5. Lease Designation and Serial No.

NM-013365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PHILLIPS #67

9. API Well No.

30-045-24406 22884

10. Field and Pool, or Exploratory Area

KUTZ FARMINGTON

11. County or Parish, State

SAN JUAN

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other see below

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IN RESPONSE TO YOUR LETTER DATED SEPTEMBER 18, 1996, M&G DRILLING REQUESTS APPROVAL FOR PLUG AND ABANDONMENT OF THIS WELL AS PER THE ENCLOSED PROCEDURE. THIS WORK WILL BE SCHEDULED AFTER BLM APPROVAL IS RECIEVED AND A RIG BECOMES AVAILABLE.

RECEIVED
OCT 23 1996

OIL COAL DIV.
BLM

RECEIVED
OCT 17 11:00
OCT 17 11:00

14. I hereby certify that the foregoing is true and correct

Signed Kim S. McLean

Title PETROLEUM ENGINEER

Date 10/16/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

APPROVED

Date

OCT 18 1996

Chip Harada
for DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOC

M&G DRILLING COMPANY
PHILLIPS #67
800 FSL & 2220 FWL
SECTION 22, T28N R11W
SAN JUAN COUNTY, NEW MEXICO

PLUGGING PROCEDURE

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FORMATION TOPS:

Ojo Alamo	353 ft
Farmington	550 ft
Fruitland	1295 ft
Pictured Cliffs	1576 ft

CURRENT STATUS:

CASING:

SURFACE - 8 5/8" 24#/ft @ 128 ft, cement circulated to surface

LONGSTRING - 4 1/2" 10.5#/ft @ 1657 ft, cemented with 75 sx of 65/35

Pozmix, 12% gel, 6 1/4 lbs gilsonite/sx tailed by 350 sx 50/50 pozmix with 6 1/4 lbs gilsonite/sx, cement circulated to surface.

TUBING:

PRODUCTION - 1 1/4" 2.4#/ft @ 828 ft

PERFORATIONS:

Farmington	660 - 670, 722 - 726, 808 - 814, 925 - 930, 1050 - 1056
Fruitland	1428 - 1434, 1470 - 1476, 1488 - 1496, 1524 - 1530

CAST IRON BRIDGEPLUG @ 1320 ft (above Fruitland Formation)

- =====
1. Move in and rig up service unit. Nipple down wellhead and nipple up BOP.
 2. Trip 1 1/4" tubing out of hole, laying down on float. Pick up 2 3/8" tubing workstring. Trip in hole and tag bridgeplug at 1320 ft. Spot cement plug #1, 10 sx (12 ft³) of Class B cement from 1188 to 1320 ft. Trip tubing out of hole.
 3. Trip in hole with cement retainer on tubing. Set retainer at 500 ft. Pump cement plug #2, 45 sx (53 ft³) of Class B cement through retainer to cover Farmington perforations from 660 ft to 1056.
 4. Move tubing to 403 ft. Pump cement plug #3, 25 sx (30 ft³) of Class B cement from 73 ft to 403 ft. Trip tubing out of hole.
 5. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker in 10 sx (12 ft³) surface plug.
 6. Rig down and release service unit. Remove all surface equipment from location.
 7. Rehabilitate well pad and pit area as per surface management agency requirements.