submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells

	5. Lease Number NM-013365
1. Type of Well Oil- GAS	6. If Indian, All. or Tribe Name
2. Name of Operator	7. Unit Agreement Name N/A
M & G Drilling	8. Well Name & Number
 Address & Phone No. of Operator c/o KM Production, P. O. Box 2406, Farmington, NM 87499 	Phillips #67 9. API Well No . 30- 033 - 24406 - タスを8
4. Location of Well, Footage, Sec., T, R, M 800' FSL and 2220' FWL, Section 22, T-28-N, R-11-W,	10. Field and Pool Kutz Farmington
\sim	11. County & State San Juan, NM
Casing Repair Water Sh	of Plans nstruction itine Fracturing
13. Describe Proposed or Completed Operations	
M & G Drilling plugged and abandoned this well on March per the attached Plug & Abandonment report.	OF CONODING
	OIL CON. DIV
14. I hereby certify that the foregoing is true and correct. Signed Title Petroleum Engineer Kevin McCord	
(This space for Federal or State Office use) APPROVED BY TO STATE TITLE TO BE NOW TITLE TO BE NOW TO STATE OF APPROVAL, if any:	Date APR 0 4 199

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

M&G Drilling Company

March 27, 1997

Phillips #67 (Kutz Farmington Well) 800' FSL, 2220' FWL, Sec. 22, T-28-N, R-11-W San Juan County, NM., NM-013365

Plug & Abandonment Report

Cementing Summary:

Plug #1 & 2 with CIBP at 1320', spot 64 sxs Class B cement inside casing above CIBP to 477' to cover Fruitland top, fill Farmington perforations and to cover Ojo Alamo top.

Plug #3 with 46 sxs Class B cement inside casing from 509' to surface, circulate good cement out bradenhead.

Marker: with 20 sxs Class B cement, to fill 4-1/2" casing and install P&A marker.

Plugging Summary:

Notified BLM at 7:30 AM on 3/24/97

- 3-24-97 Road rig to location. Spot rig. Wind to strong to rig up. SDFD.
- 3-25-97 Safety Meeting. RU rig and equipment. Layout relief line to pit. Check well pressures: casing 400#, tubing 360# and bradenhead 0#. Bleed well down to pit; unloading water and gas, would not die. Kill well with 50 bbls water. Pump ½ bbl water down bradenhead; pressured up to 300#. ND wellhead. NU BOP and test. Well started unloading water; kill well with 60 bbls water. Pick up 492' A-Plus' 2-3/8" tubing workstring and RIH; tag CIBP at 1320'. Procedure change to combine plugs approved M. Deaton with BLM. Plug #1&2 with CIBP at 1320', spot 64 sxs Class B cement inside casing above CIBP to 477' to cover Fruitland top, fill Farmington perforations and to cover Ojo Alamo top. POH and LD 2-3/8" workstring. Continue POH and tally 25 joints 1-1/4" EUE tubing, 823'. Shut in well and WOC overnight. SDFD.
- 3-26-97 Safety Meeting. RIH and tag cement at 509'. Load casing with 7 bbls water and circulate well clean. Pressure test casing to 500# for 5 min, held OK. Plug #3 with 46 sxs Class B cement inside casing from 509' to surface, circulate good cement out bradenhead. POH and LD tubing. Shut in well and WOC. ND BOP and dig out wellhead. Cut wellhead off; found cement at surface in 8-5/8" annulus and down 20' in 4-1/2" casing. Mix 20 sxs Class B cement, fill 4-1/2" casing and install P&A marker. RD rig and equipment; move off location. M. Deaton with BLM was on location.