

FRACTURE TREATMENT

Formation Fruitland Stage No. 2 Date 7-27-78Operator R&G Drilling Co. Lease and Well Schlosser #66Correlation Log Type See Stage #1 From _____ To _____Temporary Bridge Plug Type None Set At _____Perforations 1402-08 1458-66 1471-78 1482-86
1 Per foot type 3½" Glass Strip JetsPad 3,000 gallons. Additives 1% Kcl. 2 lbs.
FR-20 per 1000 gallons. 1 gallon Frac Flo per
1000 gallons.Water 40,000 gallons. Additives 1% Kcl. 2 lbs.
FR-20 per 1000 gallons. 1 gal Howco suds per
1000 gal.Sand 40,000 lbs. Size 20/40Flush 1,350 gallons. Additives 1% Kcl. 2 lbs.
FR-20 & gallon Frac Flo per 1000 gallons.Breakdown pump in 1900 psigAve. Treating Pressure 1650 psigMax. Treating Pressure 1900 psigAve. Injecton Rate 40 BPMHydraulic Horsepower 1618 HHPInstantaneous SIP 1200 psig5 Minute SIP 1200 psig10 Minute SIP 1000 psig15 Minute SIP 1000 psigBall Drops: 6 Balls at 20,000 gallons 0 psig
increase
_____ Balls at _____ gallons _____ psig
increase
_____ Balls at _____ gallons _____ psig
increase

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.