NC. OF COPIES RECEIVED		14		
DISTRIBUTION				
SANTA FE		1		
FILE				
U.S.G.S.		Ĭ .		
LAND OFFICE				
TRANSPORTER	OIL	,		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form*C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	AOTHORIZATION TO TRA	ANSPURT UIL AND NATURAL	GAS	
TRANSPORTER OIL ,				
OPERATOR GAS	_			
PRORATION OFFICE	-		API 30-045-23038	
Cperator				
Marathon Oil Company			 	
P. O. Box 2659, Casp	per, Wyoming 82602			
Reason(s) for filing (Check proper box	()	Other (Please explain)		
New Well X	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	≒		
	Control of the contro	isdie []		
f change of ownership give name and address of previous owner				
-				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fe	ormation Kind of Lea	Federal Lease No.	
Ohio "C" Government	6 WestFulcherPic	tured Cliffs Ext State, Feder	al or Fee NM-020501	
Location	C20 C2th	1 0/0	Nost	
Unit Letter K; I	,630 Feet From The South Lin	e and 1,040 Feet From	The West	
Line of Section 26 To	wnship 28N Range 1	1W , nmpm,	San Juan County	
		_		
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
None	_	No Liquids Produced		
Name of Authorized Transporter of Ca	singhead Gas 🔲 💮 or Dry Gas 🦳	Address (Give address to which appro		
El Paso Natural Gas		P. O. Box 990, Farming		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	_ ·	oprox. June 15, 1979	
	th that from any other lease or pool,	*	561 OX. Gaile 13, 1373	
COMPLETION DATA				
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-11-78	3-27-79	1,750'	1,704'	
5,640' GL, 5,653' KB	Name of Producing Formation West Fulcher Pictured Clif	Top Oil/Gas Pay	Tubing Depth	
Perforations	West ruicher Fredured Citi	JIS LAC. 1,373	Depth Casing Shoe	
1,573'-1,587' w/29 s	shots, 12 gram Jets.		1,750'	
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7-7/8"	8-5/8" 4-1/2"	270' 1,750'	250 540	
7-770	2-3/8"	1,501'	340	
		ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL, WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MOF	
			00 000	
			1.3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
469	3 hrs	0	-	
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
One Point Back Pressure	249 psig	249 psig	3/4"	
CERTIFICATE OF COMPLIAN	C E		ATION COMMISSION	
basely contifue that the rules and	regulations of the Oil Conservation	APPROVED MAY	7 1979	
ommission have been complied v	with and that the information given best of my knowledge and belief.	Original Signed by A. R. Kendrick		
Dove is true and complete to the	best of my knowledge and belief.	SUPERVISOR DISTRICT # 3		
0.1		TITLE		
Wasser W	laeurs	This form is to be filed in compliance with RULE 1104.		
(Signal	atur	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District Operation	ns Manager	tests taken on the well in accordance with RULE 111.		
(Tie	ile)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
April 12, 1		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Da	! :		t be filed for each pool in multiply	
	:	completed wells.	• • •	